Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Driwer DD, Arlesia, NM \$2210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DITTRICT III			
1000 Rio Brazos	Rd, Ariec,	NM	\$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	HEQ!	TOTA	ron IAN:	SPORT C	ABLE AND OIL AND N	AUTHOF ATURAL (IIZATION BAS	1			
Opentor P&P PRODUCING, INC.								Well API No. 30-025-20368			
Mddress P. O. BOX 3178,	. MTDL	AND	ጥድን	ZAS 797	702-317						
Reason(s) for Filing (Check proper hax) New Well				nsporter of:		her (Please ex	xlain)				
Completion	Oil Casinghea	ld Gu				Et	1	1-1-0			
change of operator give name d address of previous operator	GRAHAN	1 ROY	ALT	Y, LTI).,	P.O. BO	X 4495	, Hous	TON, T	EXAS 77	
DESCRIPTION OF WELL	AND LE										
L. G. WARLICK	B Well No. Pool Name, Include B 2 PADDOC			-			d of Lease Lease No.				
Unit Letter G			_ Fed			e and				••	
Soction 19 Townshi	2	21S	Ran	3.7	E		EA	set tions the		Line	
DESIGNATION OF THE	10DAD 2000	n on o				ivi ivi,			-	County	
I. DESIGNATION OF TRAN	SPORTE	or Conde	IL A	MD NATI	JRAL GAS	e address to w	hich googne	deam of this	form is to be se		
TEXAS NEW MEXI	CO PIF	E LI	NE	<u> </u>	BOX	60028	, SAN	ANGELO	, TX 76	พ) 5906	
TEXACO EXPLORA	ghead Gas STION S		or D	TNC TN	Address (Giv	e address to w	hich approved	d copy of this	form is to be se	nl)	
well produces oil or liquids,		Soc.	Twp		li gas actuali	3000,	TULSA		4102		
s location of tanks.	H	<u> 19</u>	1 2	1 37	1	YES	i				
his production is commingled with that COMPLETION DATA	from any othe	r lease or	pool,	give comming	ling order num	ber:	DHC	333			
Designate Type of Completion		Oil Well	i	Gas Well	1	Workover	Deepera	Plug Back	Same Res'V	Diff Res'v	
<u> </u>	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
ur orations				 			Depth Casing Shoe				
UOI E CITE					CEMENTI		D	· '			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT					
											
TEST DATA AND REQUES					<u> </u>			<u> </u>			
WELL (Test must be after re	Due of Tea	il volume o	of loss	l oil and musi	be equal to or Producing Me	excred top allo thod (Flow, pu	wable for this TP. zas lýt, e	t depth or be f	or full 24 hours	r.)	
gth of Test	Tubing Pressure			Casing Pressure			Choke Size				
ual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF				
IS WELL					 			I			
ual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
ag Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-ia)			Choke Size				
OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and repulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				N					
Pan A Brown		ज्याधः.			Date	Approved					
TARRY R. BOREN MGR., OPER. ACCTG.				By ORIGINAL PISH OF JERRY SEXTON DISTRICT I SUPERVISOR							
nmed Name 9/13 1993			Title		 11-						
)	(9	915)6	83-	4768	110 _						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.