Submit 3 Copies to Appropriate Dist. Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u>

P.O. Drawer DD, Artesia, NM 88210

7/22/93

Date

915/686-8646 Telephone No.

## **OIL CONSERVATION DIVISION**

State of N.

Energy, Minerals and Nat-

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

'exico

asources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in <u>Northwest</u> New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Openator Graham Royalty	 ע. דייים		case			Well No.
Location Unit	Sec. 19	Twp 21S	L G WARLIG		County	2
of Well		I ype of Prod.	37 E Method of Prod.	Prod. N	fedium	LEA Choke Size
Upper Penn Skelly	or Pool	Oil or Gas)	Flow, Art Lift	(Tog. o	r Csg)	
Compl Paddock		oil	TA'D		<u> </u>	
Compl		oil	Art lift	2	tbg	2 "
commingled DHC	: #333	FLOW T	EST NO. 1			
Both zones shut-in at (hour, date):	4/14/			Penn Skelly	Paddoo	Blinebry ck Drinkard
Well opened at (hour, date): 12:00 PM 4/15/93					oper pletion	Lower Completion
Indicate by (X) the zone producir				v		completion
Pressure at beginning of test				0	0	<u> </u>
Stabilized? (Yes or No)				<u>yes</u>	ves	<u>ye</u> s
Maximum pressure during test				0	0	320
Minimum pressure during test					0	300
Pressure at conclusion of test		••••••	• • • • • • • • • • • • • • • • • • • •	0	0	320
Pressure change during test (Maxin	num minus Min	imum)		0	0	20
						20
Was pressure change an increase or	r a decrease?	••••••	Total Time Or		same	inc
Well closed at (hour, date): 8:00	PM	4/15/9	3 Production		8 hrs	
Dil Production     Gas Production       During Test:     O       bbls;     Grav.   During Test			<u> </u>			0
Remarks Penn Skelly TA				WCF,	UUK	<u> </u>
Remarks Feini Skelly IR	D Pado	lock TA'D				
FLOW TEST NO. 2 Well opened at (hour, date): 6:00 PM 4/16/93				Comp		k Blinebry Lower Drinkar Completion
Indicate by (X) the zone produc	ing	•••••••••••••••••••••••••••••••••••••••			X	
Pressure at beginning of test						340
Stabilized? (Yes or No)						
					<u>yes</u>	Yes
Maximum pressure during test				0	0 -	340
Minimum pressure during test				_0	0	340
Pressure at conclusion of test				0	0	240
						340
Pressure change during test (Maxim	um minus Mini	mum)	•••••••••••••••••••••••••	_0	0 -	0
Was pressure change an increase or	a decrease?	••••••		.s <u>ame</u>	same	same
Well closed at (hour, date) 12:0	CO PM 4/1	7/93	Total time on Production			
Jil production	_	Gas Production	Production			<u> </u>
	av. <u>0</u>	During Test	<u>    0                                </u>	1CF; GOR	0	
<pre>lemarksPenn_Skelly_</pre>	<u>&amp; Paddo</u>	CK TA'D				
OPERATOR CERTIFICA						
OPERATOR CERTIFICA I hereby certify that the informat	TE OF COM	PLIANCE				
I hereby certify that the information contained herein is true and completed to the best of my mowledge			OIL CONSERVATION DIVISION			
					1993	
	yalty, Lt	d.	Date Approve	d	1000	
Operator		d	Date Approve	ed		
		d	Date Approve By	brig. Sigged Psul Kau	bg;	
Operator Joch D. Blede	pl	d		rig. Sigged Psul Kau Geol <b>ogisi</b>	by;	