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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-101
Revised 1-1-61

Indicate Type of Lease	
State ☐	Free ☒
1. State Oil & Gas Lease No.	

1. TYPE OF WELL	
GAS WELL ☒	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. PRES. ☒	OTHER ☐

3. Name of Operator	
Petro-Lewis Corporation	
4. Address of Operator	
P.O. Box 937 Levelland, Texas 79336	

5. Unit Agreement Name
6. Name of Lease Name
L.G. Warlick "B"
7. Well No.
2
8. Field and Section
Blinebry

9. Location of Well	
10. Section	11. Township
East	19
12. Range	21S
13. Meridian	37E
14. Date of Completion	
6-21-80	

15. Elevation (D.F., R.R., RT., GR., etc.)
3516 DF
16. Elevation (Feet)
Lea

17. Date of Completion	18. Date of Completion	19. Date of Completion	20. Date of Completion
6747	5939	3	0-6747

21. Intervals Limited By	22. Rotary Tools	23. Drilling Tools
0-6747		

24. Directional Surveying, if this completion - Top, Bottom, Name	
5638-5890 Blinebry	

25. Was Directional Survey Made
No

26. Type of Completion	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
string 2-7/8"	6.5	6747	8 3/4"	1600 sx. Incor Cl. "C"	
9-5/8"	36	2550	12 1/4"	860 sx. Diamix, 150 sx. Cl. "C"	
13-3/8"	48	307	17 1/2"	200 sx. Pozmix, 150 sx. Cl. "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	BACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1.90	5611	

31. Test data (If not Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5638-5890		DEPTH INTERVAL	
2" Omega II gun		5638-5890	
35 select fire jet shots		AMOUNT AND KIND MATERIAL USED	
		3000 gals. 15% NEFE acid	
		Frac with 54,000 gals. gel	
		water, 71 tons CO ₂ , 111,000	
		pounds 20-40 sand	

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)		Well Status (Prod. or Shut-in)	
		Pumping		S.I.	
Date of Test	Hours Tested	Well Size	Flowing For Test Period	Oil - Sol.	Gas - MCF
6-22-80	24	2"		41	290
Flow Turning Press.	Churn Pressure	Calculated 14-Hour Rate	Oil - Sol.	Gas - MCF	Water - Bbl.
					13
				Oil Gravity - API (Corr.)	7073

34. Disposition of Well (Sold, used for fuel, rented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Michael G. Handen	TITLE	Staff Operations Engr.	DATE	6-27-80
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