STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Petro-Lewis Corporation

Address
P.O. Box 937 Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [XX]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
L.G. Warlick "B"	2	Blinebry	State, Federal or Fee Fee	

Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East

Line of Section 19 Township 21S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Texas New Mexico Pipeline
Address (Give address to which approved copy of this form is to be sent)
Box 1510 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]
Getty Oil Company
Address (Give address to which approved copy of this form is to be sent)
Box 1137 Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil well X	Gas well	New well	Workover	Deepen	Plug Back X	Same Resv.	Diff. Resv. X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-1-80	6747	5939

Elevation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3516 DF	Blinebry	5638	5611

Perforations	Depth Casing Shoe
5638-5690	6747

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
6-1-80	6-22-80	Pumping

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	45 psi		2"

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	41	13	290

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael G. Flanders
(Signature)

Staff Operations Engineer
(Title)

June 27, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.