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NEW MEX CO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-80

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Name of Lease Name L.G. Warlick "B"
3. Address of Operator P.O. Box 937 Levelland, Texas 79336	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NEPM.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (State whether DF, RT, GK, etc.) 3516 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Recomplete to Blinebry</u> ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. POH with rods, pump, and tubing.
2. Acidized Drinkard perfs 6622-6665 with 500 gals. 15% NEFE acid.
3. Ran and set Baker 2 7/8" RBP @ 5939'.
4. Perforated Blinebry zone @ 5638, 44, -53, -62, -68, -74, -80, -86, -94, -5700, -06, -14, -22, -30, -40, -50, -56, -64, -72, -78, -85, -92, -5800, -06, -16, -26, -30, -36, -44, -50, -58, -68, -74, -82, -90, using 2" Omega II gun orienting gun with each shot.
5. Acidized perfs with 3000 gals. 15% HCL acid and 55 ball sealers.
6. Fractured Blinebry with 54,000 gals. gelled water and 111,000 pounds 20-40 sand, and 71 tons CO₂ in 4 stages.
7. Ran 171 joints 1.90" OD tubing, pump and rods. Set pump at 5575'.
8. Pump tested Blinebry zone.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael G. Handchen TITLE Staff Operations Engineer DATE 6-26-80

APPROVED BY Ordy Signed by Jerry Sexton TITLE Dist. 1, Sup. DATE 6-26-80
CONDITIONS OF APPROVAL, IF ANY: