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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

Well No. 2, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

Unit Letter G, Sec. 19, T. 21S, R. 37E, NMPM, Penrose Skelly Pool

Unit Letter

Lea

County. Date Spudded. 12-30-63

Date Drilling Completed 1-16-64

Elevation 3516' DT Total Depth 6750' PBD 6715'

Top Oil/Gas Pay 3770' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3770' to 3818'

Open Hole Depth Casing Shoe 6747' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 142.83 bbls. oil, 1.44 bbls. water in 19 hrs, min. Size 1 1/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. 15% NE, 17,000 gals. oil & 20,000 sand

Casing 650# Tubing Date first new Press. 650# Press. oil run to tanks 2-1-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Potential Test - Flowed 142.83 bbls. oil and 1.44 bbls. water in 19 hrs. on 1 1/4" choke, CP 650#, Gas Vol. 271,380 CFPD, GOR 1504, Gty. 33.9 Cor. 24 Hr. rate - 180.48 Bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation

(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By:

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Box 668 - Hobbs, New Mexico