

GENERAL OFFICE
Box 2040
TULSA 2, OKLA.

AMERADA PETROLEUM CORPORATION
Box 668
HOBBS, NEW MEXICO

February 4, 1964

New Mexico Oil
Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico


Dear Sir:

Attached please find Amerada Petroleum Corporation's application for multiple completion in the Penrose-Skelly, Paddock, and Drinkard zones in the L. G. Warlick No. 2 located in Unit G, Sec. 19, T-19-S, R-37-E, Lea County, New Mexico.

Since these zones were previously completed in this manner in an offset well, we request administrative approval. Permission was granted for multiple completion of the L. G. Warlick "A" No. 2 by order No. R-2300.

The offset operators will receive a copy of this application.

Yours very truly,


D. C. Capps
District Superintendent

DCC/vvd

cc: Santa Fe 2
Hobbs
R. S. Christie
T. W. Lynch
O. C. McBryde
J. O. Hathaway
Midland
Monument
Eunice
File

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Amerada Petroleum Corporation		County Lea	Date 2-4-64
Address P. O. Box 668 - Hobbs, New Mexico		Lease L. G. Warlick	Well No. 2
Location or Well G	Unit 19	Township 21-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. R-2300 ; Operator, Lease, and Well No.: _____

3. The following facts are submitted:			
	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Penrose Skelly - Gbg.	Paddock	Drinkard
b. Top and Bottom of Pay Section (Perforations)	3770' to 3818'	5178' to 5186'	6622' to 6665'
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Artificial Lift	Flow

4. The following are attached. (Please mark YES or NO)

- yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- no c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation - P. O. Box 1150 - Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification 2-5-64 .

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Amerada Pet. Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

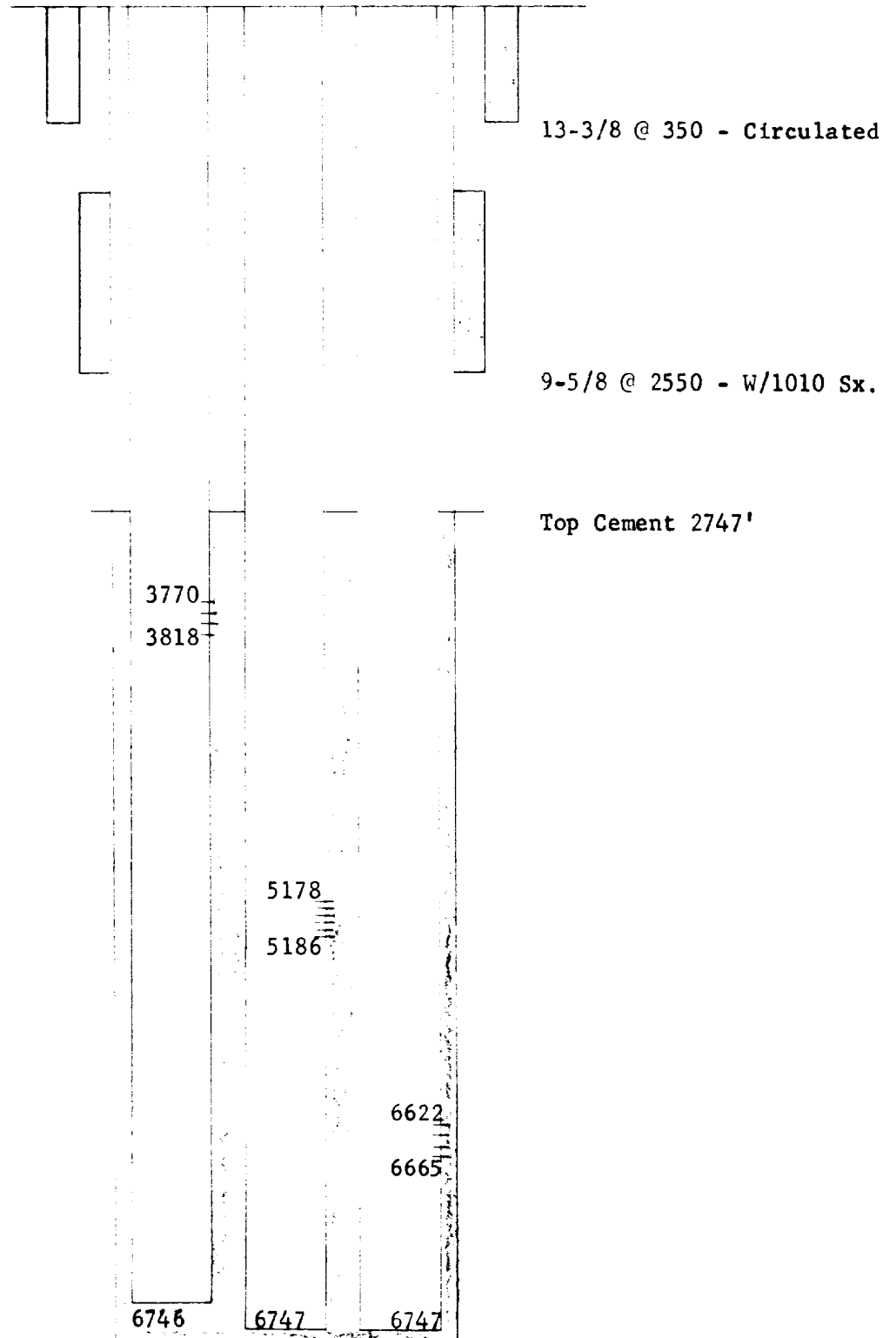
D. C. Capps
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SCHEMATIC DIAGRAM OF COMPLETION

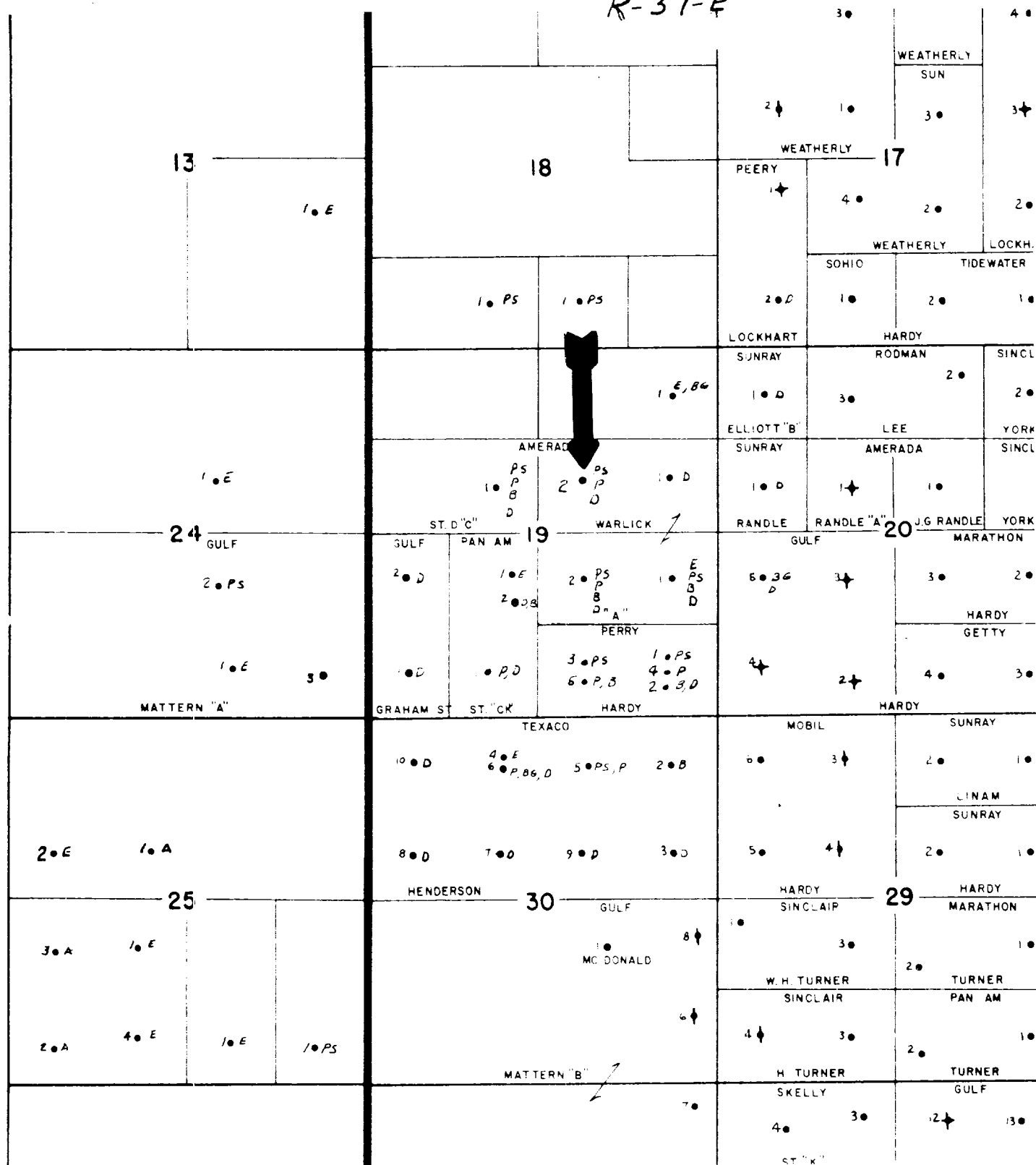
3 - Parallel Strings 2-7/8" Csg.

L. G. WARLICK NO. 2



TD - 6750

R-37-E

T
21
S

E - Eumont
 A - Arrowhead
 PS - Penrose Skelly
 P - Paddock
 B - Blirebry Oil
 BG - Blirebry Gas
 T - Tube
 D - Drinkard

Scale 1" = 2000'

WEST EUNICE AREA

New Mexico