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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 3, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

L. G. Warlick

Well No. 2

in SW

NE

(Company or Operator)

(Lease)

Sec. 19

T. 21S

R. 37E

Drinkard

Pool

Unit Letter

Lea

County. Date Spudded 12-30-63

Date Drilling Completed

1-16-64

Elevation 3516' DF

Total Depth

6750'

FBTD

6735'

Top Oil/Gas Pay 6622'

Name of Prod. Form.

Drinkard

PRODUCING INTERVAL -

Perforations 6622' to 6665'

Open Hole

Depth

Casing Shoe

6746'

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48.35 bbls. oil, 0 bbls. water in 6 hrs, \_\_\_\_\_ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. 15% HCl, 12,500 gals. oil, 6632# sand, 1500# 12-20 beads

Casing Press. 1380# Tubing Press. \_\_\_\_\_ Date first new oil run to tanks 2-1-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Potential Test - Flowed 48.35 bbls. oil w/trace of water on 16/64" choke. CP 1380#. Gas Vol. 949,350 CFPD, GOR 4914, Gvty. 40.1 Cor. 24 Hr. rate - 193.20 Bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Amerada Petroleum Corporation

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Box 666 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

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