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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1964

Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hobbs, New Mexico			
Lease L. G. Warlick		Well No. 2	Unit Letter G	Section 19	Township 21S	Range 37E	
Date Work Performed 1-22-64		Pool Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6750' TD - Finished drilling 8-3/4" hole to 6750' at 2:00 PM 1-16-64. Ran #1 string, 212 jts. 2-7/8" reg. casing set at 6746', #2 string, 213 jts. 2-7/8" reg. casing set at 6747' and #3 string, 213 jts. 2-7/8" casing set at 6747'. Injected 500 gals. mud flush in #1 string. Cemented down all three strings 2-7/8" casing with 1600 sacks Incoor Class "C" cement mixed 4% Gal, 1% Halad 9, 2% Calcium Chloride and 1/4# Flocele per sack. Pumped plug down in #1 string to 6735' with 3000# press. at 5:15 PM and in #2 string to 6715' with 2800# press. at 5:17 PM 1-18-64. Plug failed to bump in #3 string with 3 bbls. overflush. Circulated approx. 30 sacks cement. Drilled plug in #3 string from 2739' to 2740' and firm cement from 2740' to 5500'. Tested #3 string with 2000#. Held OK. Tested #1 & #2 strings with 3000#. Held OK. Continued with completion.

Witnessed by B. A. Moore	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

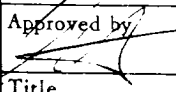
D F Elev.	D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name District Superintendent
Title	Position District Superintendent
Date	Company Amerada Petroleum Corporation