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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-------------------------|-------------------------|----------------------|---|---------------------|--|
| Name of Company Amerada Petroleum Corporation | | | | Address Box 668 - Hobbs, New Mexico | | |
| Lease L. G. Warlick | Well No. 2 | Unit Letter G | Section 19 | Township 21S | Range 37E | |
| Date Work Performed | Pool Drinkard | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 17-1/2" hole at 7:00 PM 12-30-63. Finished drilling 17-1/2" hole to 310' at 4:00 AM 12-31-63.

Ran 9 jts. 13-3/8" OD casing set at 307'. Cemented with 200 sacks 50-50 Pozmix with 2% Gel Class "A" cement and 150 sacks Reg. Incor with 2% Calcium Chloride Class "C" cement. Total 350 sacks. Pumped plug to 267' at 10:30 AM 12-31-63 with 250# Max. Press. Did not rotate casing. Cement circulated. Waited on cement 12 hrs. Tested casing with 800#. Held OK.

Started drilling 12-1/4" hole from 310' at 7:00 AM 1-1-64.

| | | |
|--------------------------------------|------------------------------|---|
| Witnessed by H. E. Hegwood | Position Farm Boss | Company Amerada Petroleum Corporation |
|--------------------------------------|------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-----------------|--------------|---------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

District Superintendent

Date

Company

Amerada Petroleum Corporation