

Submit 3 Copies  
to Appropriate  
District Office

District I  
P.O. Box 1980, Hobbs, NM 88240

District II  
P.O. Box 1980, Hobbs, NM 88240

District III  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONVERSATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.	30 - 025 - 20379
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B1481
7. Lease Name or Unit agreement Name	STATE AO
8. Well No.	2
9. Pool name or Wildcat	EUMONT YATES 7 RVR QUEEN

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	OXY USA INC.
3. Address of Operator	P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>H</u> : <u>1,980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>21 S</u> Range <u>36 E</u> NMPM LEA County	
10. Elevation (Show whether DF, FKB, RT, GR, etc.)	3,514

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 11050' PBDT - 3675' PERFS - 3544' - 3652'

IT IS PROPOSED TO PLUG & ABANDON THIS WELL IN THE FOLLOWING MANNER:

SEE OTHER SIDE

A COMPLETE DESCRIPTION OF THE RE-ENTRY WILL BE FILED WITH THE PLUGGING REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 11 12 91  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1991

1. RU PU. RU swab. Swab well & report fluid level & volumes recovered. RD swab. ND WH. NU BOP. Rel pkr & POOH w/ tbg & pkr.

**NOTIFY NMCCD**

2. RU wireline. RIH w/ CIBP on wireline & set @ 3510' KB. POOH. RIH & perf squeeze holes @ 479', 479.5', 480' @ 480.5' w/ 4" csg gun (4 holes). RD wireline.
3. RIH w/ 2-3/8" tbg open ended to CIBP @ 3510'. Mix 15 sx Class C cmt & spot on top of CIBP. PU to 1325'. Spot 35 sx Class C cmt plug from 1325'-1225'. PU to 430'. Open 9-5/8" x 13-3/8" csg valve & establish injection rate & pressure into squeeze holes w/ FW. POOH w/ tbg.
4. RIH w/ 9-5/8" x 2-3/8" cmt rtr on 2-3/8" tbg & set rtr @ 380'. Establish injection rate into squeeze holes w/ FW. With 9-5/8" x 13-3/8" csg valve still left open, mix & pump 65 sx Class C cmt & displace to top of cmt rtr @ 380'. Sting out of cmt rtr & POOH w/ tbg to 30' GL. Spot 10 sx Class C cmt plug from 30' GL to surface.
5. ND BOP. Cut off WH. RD PU. Install dry hole marker & clean up location.

RECEIVED

NOV 14 1987

NOV 14 1987  
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