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Form C-11

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

State NM-2

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 2, T. 21S, R. 36E, NMPM.  
Wilcoats Lea County.

Well is 1980 feet from North line and 660 feet from East line  
of Section 2-21S-36E. If State Land the Oil and Gas Lease No. is B-1481

Drilling Commenced 1-6, 1964. Drilling wt Completed 2-23, 1964.

Name of Drilling Contractor Moran Oil Producing & Drilling Corporation

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3514. The information given is to be kept confidential until  
Not confidential, 1964.

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.  
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	429	Guide	-	-	Surface
9 5/8	36	New	3683	Guide	-	-	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	429	400	Pump & Plug		
12 1/4	9 5/8	3695	750	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimulation was used, no production was encountered. Well was plugged and abandoned on 2-24-64 by spotting the following cement plugs: 140 sx. from 10850-10920, 60 sx. from 8410-8470, 25 sx. from 6978-7045, 25 sx. from 6356-6423, 100 sx. from 5760-5870, 100 sx. from 5230-5345, 40 sx. from 3950-4000, 25 sx. from 3528-3695 and 10 sx. at surface.

Result of Production Stimulation.....

Depth Cleaned Out.....

NNOCC (5) SLO ABS

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,050 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing NA, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian	8433	T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya	10,210	T. Farmington	
T. Yates	2,675	T. Simpson	10,559	T. Pictured Cliffs	
T. 7 Rivers	2,937	T. McKee	10,780	T. Menefee	
T. Queen	3,433	T. Ellenburger		T. Point Lookout	
T. Grayburg	3,716	T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta	5,244	T. Wolfeamp	7806	T. Morrison	
T. Drinkard		T. Fusselman	9724	T. Penn	
T. Tubbs	6,423	T. McKee Pay	10,860		
T. Abo	7,042				
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280	1280	Surface sds. & red beds	9740	9840	100	Dolo. & chert
1280	1400	120	Anhy.	9840	10250	410	Dolo.
1400	2550	1150	Salt	10250	10550	300	lime & chert
2550	2680	130	Anhy.	10550	10860	310	Lime, shale & sand
2680	2850	170	Anhy, sand, dolo.	10860	11000	140	sand
2850	3430	580	dolo, anhy, tr. sand	11000	11050	50	shale, lime & sand
3430	3660	230	sand & dolo, tr. anhy				
3660	5240	1580	dolo				
5240	5320	80	sand & dolo				
5320	5650	330	dolo				
5650	5840	190	sand & dolo				
5840	6430	590	dolo				
6430	6580	150	sand & dolo				
6580	7110	530	dolo & lime				
7110	7830	720	dolo, lime & shale				
7830	7890	60	lime, dolo, chert				
7890	8400	510	lime, chert & shale				
8400	8430	30	shale				
8430	9740	1310	dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 18, 1964

Company or Operator Continental Oil Company

Address Box 460, Hobbs, N. M.

Name

Position or Title Staff Supervisor