		NEW MEX		CONSERV	ATION	COMMISS	ION		FOR	M C-103
		MISCE	LLANEO	US REPO	RTS O	N WELL	S		1101294	3912
		(Submit to appro,			s per Com	mission R	ule 1106)	196	NUL E	20 PM
ame of Company I	. S & R	Petroleum	Company	Addr	ess %V Blo	Picke	dland,	Mid] Texas	land S	avings
Mobil-8			Well No. 1	Unit Letter D		Township		Rang		F
Date Work Performed 6-17-63	4	Pool	signate	ed		County T				
				r OF: (Check	k approprie					
Beginning Dril	ling Operatio			nd Cement Jo			Explain):	·····		····
XX Plugging		🗀 R.	emedial Work	:			•			
Total Dep	th, 250	. Cement 10 sx ceme	plug o	of 20 sa	cks pl	laced a	t 250';	hole	fill	ed
itnessed by _			Position			Company				
itnessed by J	im Wats		Drlg.	Contr.			incaid 6	. Wat	son	
itnessed by J	im Wats	ON FILL IN BE	Drlg. LOW FOR R	EMEDIAL	WORK RE	K		. Wat	son	
J	in Wats		Drlg. LOW FOR R	REMEDIAL	WORK RE	K PORTS 0	NLY		· · · · · · · · · · · · · · · · · · ·	
J F Elev.		FILL IN BE	Drlg. Low for R Origi	REMEDIAL	WORK RE	K	NLY		SON mpletion I	Date
J F Elev. ubing Diameter	TD		Drlg. Low for R Origi	EMEDIAL I	WORK RE	K PORTS 0	NLY		mpletion I	Date
J F Elev. Ibing Diameter	TD	FILL IN BE	Drlg. Low for R Origi	EMEDIAL I	WORK RE	K PORTS 0	NLY	Cor	mpletion I	Date
J F Elev. ubing Diameter erforated Interval(s)	TD	FILL IN BE	Drlg. Low for R Origi	Dial Vell	WORK RE	K PORTS 0	NLY	Cor	mpletion I	Date
J F Elev. Ibing Diameter	TD	FILL IN BE	Drlg. LOW FOR R ORIG PBTI RESULT	Dial Vell	WORK RE DATA ing Diamet	K PORTS 0	NLY	Cor	mpletion I	Date
J F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test	TD	FILL IN BE	Drlg. LOW FOR R ORIG PBTI PBTI RESULT	Dil Stri	WORK RE DATA ing Diamen ing Forma KOVER Water Pi	K PORTS 0	NLY	Con ang Dept	mpletion I	Potential
J F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test D Before	T D	FILL IN BE Tubing Depth Oil Production	Drlg. LOW FOR R ORIG PBTI PBTI RESULT	Dil Stri	WORK RE DATA ing Diamen ing Forma KOVER Water Pi	K PORTS 0	NLY Interval Oil Stri GOR	Con ang Dept	mpletion I h Gas Well	Potential
J F Elev. ubing Diameter erforated Interval(s) oen Hole Interval Test D Before Vorkover After	T D	FILL IN BE Tubing Depth Oil Production	Drlg. LOW FOR R ORIG PBTI PBTI RESULT	Dil Stri	WORK RE DATA ing Diamen ing Forma KOVER Water Pi	K PORTS 0	NLY Interval Oil Stri GOR	Con ang Dept	mpletion I h Gas Well	Potential
J F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test D Before Vorkover After Vorkover	T D Date of Test	FILL IN BE Tubing Depth Oil Production	Drlg. LOW FOR R ORIG PBTI PBTI Gas F M(Production CFPD	WORK RE DATA ing Diamet ing Forma KOVER Water P B B ceby certify	K PORTS 0	NLY Interval Oil Stri GOR Cubic feet/	Cor ing Dept /Bbl	mpletion I h Gas Well MCF	Potential PD
F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test D Before Workover After Workover OIL pphoved by	T D Date of Test	FILL IN BE	Drlg. LOW FOR R ORIG PBTI PBTI Gas F M(Production CFPD	WORK RE DATA ing Diamet ing Forma KOVER Water P B B b cby certify e best of m	K PORTS 0 Producing er tion(s) roduction PD	NLY Interval Oil Stri GOR Cubic feet/	Cor ing Dept /Bbl	mpletion I h Gas Well MCF	Potential PD
J F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test D Before Workover After Workover OIL	T D Date of Test	FILL IN BE	Drlg. LOW FOR R ORIG PBTI PBTI Gas F M(Production CFPD	WORK RE DATA ing Diamet ing Format KOVER Water P B b b b b b cetify e best of n	K PORTS 0 Producing er tion(s) roduction PD	NLY Interval Oil Stri GOR Cubic feet/ formation give	Cor ing Dept /Bbl	mpletion I h Gas Well MCF	Potential PD