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Ì	DISTRIBUTION			
Ì	SANTA FE			
Ì	FILE			
- [U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

January 26, 1972

(Date)

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-164						
SANTA FE	REQUEST F	Supersedes Old C-104 and C-110					
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
U.S.G.S.							
LAND OFFICE							
TRANSPORTER GAS	_						
OPERATOR							
PRORATION OFFICE							
Operator							
Union Oil Company	Union Oil Company of California						
Address P. O. Box 671	Midland, Texas 79701						
Reason(s) for filing (Check proper bo		Other (Please explain)					
New Well	Change in Transporter of:	Change of gather	er of gas well gas from				
Recompletion	Oil Dry Gas		on Co. to Llane, Inc.				
Change in Ownership	Casinghead Gas Condens	sate on January 21, 19	972.				
If change of ownership give name and address of previous owner							
•	LEACE	R-578					
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.				
Wilson Deep Unit	I Wilson Rennsyl	State, Federal	or Fee State B-6807				
Location	080 Feet From The North Line	and 2080 Feet Etom 1	The West				
Onit Letter,							
Line of Section 13 T	ownship 21 South Range 34	SCURLOCK PERMIAN CORP					
II. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of C	Permiss (FH Q / 1 /97)						
The Permian Corporation	<u>/u</u>	Address (Give address to which approp	ped copy of this form is to be sent.				
Liano, Inc.	- 03.323248		lobbs New Mexico 88240				
Phillips Petroleum Cos	Unit Sec. Twp. Fige.	Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	F 13 21-8 34-E	Yes	June 5, 1964 (P'F)				
	with that from any other lease or pool,						
If this production is commingled viv. COMPLETION DATA	vith that from any other rease or poor, i						
		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
Designate Type of Complet							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	, Name of Producing 1 officiation	100 011, 020 12,					
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
L		A	and must be equal to as sugged ton allow-				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			Gas - MCF				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds - MCF				
		1					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Float 1001 moly 2							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
			A TION COMMISSION				
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		ATION COMMISSION				
			8 1972				
I hereby certify that the rules an	d regulations of the Oil Conservation	11	Orig. Signed by				
Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	BY Joe D. Ramey					
		TITLE Dist. I, Supv.					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	//						
1 ste sh	John Tyler	If this is a request for allowell, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation				

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 20 1972

GIL CHISCHANIOT COMM.