

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company - P. O. Box 671 - Midland, Texas 79701  
(Address)

LEASE Wilson Deep Unit WELL NO. 1 UNIT F S 13 T 21-S R 34-E  
DATE WORK PERFORMED 11-19-64 POOL Wilson Pennsylvanian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

12,380' PBTD. Rigged up and perforated 7" OD Casing 12,213' to 12,219' and 12,356.5' to 12,360.5' with 2 jet shots per foot (total of 10 feet, 20 shots). After perforating 12,213' to 12,219', pressure increased from 800 to 1450 psi. Opened well to sales line, 19 hours flowed at rate of 1900 MCF/D, 50 barrels condensate, TP 1150# to 2000#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3667' TD 13,862' PBD 12,380' Prod. Int. 12,320'-44' Compl Date 8-2-63  
Tbng<sup>OD</sup> Dia 2-7/8" Tbng Depth 12,155' Oil String Dia 7" OD Oil String Depth 13,097'  
Perf Interval (s) 12,320' to 12,344'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Pennsylvanian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Average for	
Condensate	October, 1964	11-22-64
Oil Production, bbls. per day	36.9	70
Gas Production, Mcf per day	3,907	2,600
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name J. F. Wilkinson  
Position District Office Manager  
Company The Pure Oil Company