| | , | | | | | | Form | ∴ |)3 |
|-----------------------------|---------------|-------|---------|---------------|---------|---------|---------------|------------|---------------|
| NEW MEXICO | OIL CONSI | ERVA | TION CO | OMMI | SSION | . (1 | Revise | ;d .)~ | 55) |
| | LANEOUS F | | | | | | | | •. |
| (Submit to appropriate) | District Offi | ce as | per Cor | nmis s | ion R | ule 11(| 06 <u>}</u> | - | |
| COMPANY The Pure Oil Com | many - Box | 671 - | Midland | l, Texa | 15 | | | | |
| | (Ad | dress |) | | | | | | |
| LEASE Wilson Deep Unit | WELL NO. | 1 | UNIT | FS | 13 | т | 21 - S | R | 34 - E |
| DATE WORK PERFORMED_ | 5- 3-63 | ~ | POOL | Ur | desig | nated | | | |
| | 5-23-63 | | | | | | | | |
| This is a Report of: (Check | appropriate | block | | Resu | lts of | Test | of Cas | ing S | Shut-off |
| Beginning Drilling (| Operations | | | Reme | edial ' | Work | | | |
| Plugging | | | x | Other | DS | િંહ Co | re | | |
| D 11 1 | | | | | | | | | - |

Detailed account of work done, nature and quantity of materials used and results obtained. Drilled 11.395' - 12.288'

Drilled 11,395' - 12,288' DST #4 12,145'-12,236' with 2,000' water blanket, packerfailed when tool opened. DST #5, Morrow Sand, 12,049'-12,236', 2,000' water blanket, 3/8" bottom,1" surface chokes. Tool open 2 hours. Opened tool 4 minutes, good blow, closed tool for ISIP, opened tool, water blanket to surface in 30 minutes, gas stabalized at 1,400 MCF/D. Closed tool for FSIP. Recovered 135' water blanket, 1,190' heavily gas cut mud with trace condensate. HP in 7,708#, 1-1/2 hour ISIP 7,456#, IFP 1,564#, FFP 885#, 2 hour FSIP 6,927#, HP out 7,672#. BHT 208 degrees. Cut Core #2 12,236'-12,256', cut 20', recovered 18'. Core #3 12,256'-12,288'. Cut and recovered 32'.

| FILL IN BELOW FOR DE | | | | | | | |
|----------------------------|-----------|-------------------|--|---|--|--|--|
| FILL IN BELOW FOR REI | MEDIAL WO | ORK REPORTS ON | | | | | |
| Original Well Data: | | | | | | | |
| DF Elev TD | PBD | Prod. Int. | Comj | pl Date | | | |
| Tbng. Dia Tbng De | pth | Oil String Dia | Oil Stri | ing Depth | | | |
| Perf Interval (s) | | | | | | | |
| Open Hole Interval | Pro | oducing Formation | (s) | | | | |
| RESULTS OF WORKOVER | · · · · | | BEFORE | AFTER | | | |
| Date of Test | | | | | | | |
| Oil Production, bbls. per | day | | | | | | |
| Gas Production, Mcf per d | lay | | | * ************************************ | | | |
| Water Production, bbls. p | er day | | 4 - Andrew Barnen (1999) - State (19 | na nyananya njakata a na kataja kataja kataja kataja kataja na kataja kataja kataja kataja kataja kataja kataja | | | |
| Gas-Oil Ratio, cu. ft. per | bbl. | | | | | | |
| Gas Well Potential, Mcf pe | er day | | | and a constant of the last of | | | |
| Witnessed by | | | | | | | |
| | | | (Company) | | | | |
| OIL CONSERVATION | COMMISSIC | above is true | I hereby certify that the information given above is true and complete to the best of | | | | |
| Name / | | | my knowledge Name | | | | |
| Title | | | | | | | |
| Date | | | Company The Pure Oil Company | | | | |