Form 0-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196) 3 4

COMPANY The Pure Oil Company -	Box 671 - Mid	land, Texas			
) Ado	lress)				
LEASE Wilson Deep Unit WELL NO.	1 UNIT F	s 13	T 21-S	R 3lı-E	
DATE WORK PERFORMED 2-20-63		Undesignated			
. 4- 2-63			A STATE OF THE STA		
This is a Report of: (Check appropriate	block) x F	Results of T	est of Ca	sing Shut-of	
Beginning Drilling Operations	F	Remedial W	ork		
Plugging		Other			
Plugging		tner	,		
Detailed account of work done, nature and	d quantity of m	aterials use	d and res	ults obtaine	
positive centralizers on bottom 3 joints, 3,386'. FIRST STAGE: Cemented w/850 sack displaced cement w/fresh water, dropped of w/1,800#. 8 hours circulating through DV sacks Trinity litewate, pump pressure 1,20 tested tool, holding OK. Had cement return 18 hours WOC. Tested casing and control of Drilled 5,635' - 8,891'.	ks Trinity liter pening plug, pre- tool while WOC. 00%, closed tool rns to surface. equipment w/l,00	wate and 200 essured to 1 . SECONDSTA 1 w/2,500#,: Job comple 00# for 30 m	sacks reg ,050#, ope GE: Cemen released p te 6:00 A.	gular neat, med tool ated w/2,328 pressure, M. 3-17-63.	
Original Well Data:					
	Prod. Int.	 	Compl Date		
Tbng. DiaTbng DepthO	oil String Dia	Oil	String De	pth	
Perf Interval (s)					
Open Hole Interval Produc	ing Formation	(s)			
RESULTS OF WORKOVER:		BEFORE	AI	FTER	
Date of Test					
Oil Production, bbls. per day					
Gas Production, Mcf per day		***************************************			
Water Production, bbls. per day				AND THE PROPERTY OF THE PROPERTY AND ADDRESS.	
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by					
			ompany)		
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name				
Title	Position J. L. Suttle - District Office Manager				
Date	Company The Pure 011 Company				