


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

C. W. TRAINER  
(Company or Operator)

WILSON "G"  
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 2, T. 21S, R. 34E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from South line and 660 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-8586

Drilling Commenced 1-21, 1963 Drilling was Completed 2-6-1963

Name of Drilling Contractor Blue Pacific Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3722 DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3940 to 3953 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	346				Surface
5-1/2	14	New	4003			3940-3953	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	346	250	P&P		
7-7/8	14	4003	1000	P&P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 10,000 gal sand oil - 1# per gallon

Result of Production Stimulation Produced 9 BO & 2 BW per day on pump on 6-10-63

Depth Cleaned Out 3987

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4003 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**April 15**....., 19**63**.....

OIL WELL: The production during the first 24 hours was 11 barrels of liquid of which 80 % was oil; 20 % was emulsion; 20 % water; and        % was sediment. A.P.I. Gravity 36°

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1963 (Date)

Company or Operator **C. W. TRAINER**

Name *C. W. Trainer*

Address **P. O. Box 2222, Hobbs, N. Mex.**

Position or Title **Owner-Operator**