

Submit 3 Copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1099 Pro Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20540
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 23117
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 DHC-845		7. Lease Name or Unit Agreement Name State CK
4. Well Location Unit Letter <u>N</u> <u>330</u> Feet From The <u>South</u> Line and <u>1549</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 3
10. Elevation (Show whether OF, FKB, RT, GP, etc.) 3504' GR		9. Pool Name or Wildcat Blinebry O&G (06660) / Paddock (49210)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	SUBSEQUENT REPORT OF: <input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other Downhole Commingle Blinebry & Paddock

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/99 MIRU Pulling Unit. ND WH. NU BOP. Release packer & TOH w/ 2-3/8" tubing string. Remove packer from tubing string. TIH w/ 2-3/8" tubing. ND BOP. NU WH. Return well to production.
Downhole commingled production from the Blinebry O&G pool and Paddock pool effective 10/29/99.

10/31/99 Test: 25 BO x 150 BW x 62 MCF in 24 hours
* Allocation Formula:
Paddock = 25 BO x 150 BW x 8 MCF
 100% 100% 13%
Blinebry = 0 BO x 0 BW x 54 MCF
 0% 0% 87%

* Well is Permitted to Downhole Commingle the Blinebry / Tubb / Paddock / Drinkard
Currently only completed in the Paddock & Blinebry Pools

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 2/1/00

TYPE OF PRINT NAME Debra J. Anderson TELEPHONE NO. _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____