District I					State of Ne	w Mexico			Form C-101
P ① Box 1960 H District II	lobds, NM 882	41-1980	En	ergy, Miner	als & Natura	Resources D	epartment		Revised October 18, 1994
811 South First A	811 South First Artesia, NM 88210		OIL CONSERVATION DIVISION Subn			Cubmit	Instructions on back		
⊌istrict III	Urstrict fil		2040 South Pacheco				Submit	to Appropriate District Office	
1000 Rio Brazos i	Rd. Aztec NM	8/410			Santa Fe, N				State Lease - 6 Copies
District IV					ound ro, n	W 07000			Fee Lease - 5 Copies
2040 South Pach	eco, Santa Fe	NM 87505							AMENDED REPORT
	AP	PLICATIC	N FOR	PERMIT	TO DRILL, R	E-ENTER, DE	EPEN, PLUC	BACK, OR A	DD A ZONE
		i Operator Na	ame and Ad	dress					2 OGRID Number
Apache Co	prporation	ł							873
2000 Post	Oak Blvd	. Ste. 100	- Roon	n 358A					3 API Number
Houston, T	exas 77	056-4400							20,025,20540
4 Property Code)				5 Property Name				30-025-20540 6 Well No.
23117			STATE						o trennto.
		L	SIAI						3
UL or lot no.	Section	Township	Range	Lot Idr	Feet from the	3 North/South Line	Feet from the	East/West Line	
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		TUBB					DRINKARD		
						L			
11 Work Ty	pe Code	12 Well Typ	e Code	13 Cat	ble/Rotary	14 Lease Ty			Ground Level Elevation
P&A		M		R	ble/Rotary	14 Lease Ty STATE	ype Code	15	Ground Level Elevation
P&A 16 Mult		M	e Code Proposed [R	18 fc	STATE	ype Code		Ground Level Elevation 20 Spud Date
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Approval Date. Expiration Date ţ,

WELL OCATION AND ACREAGE DEDICATION _AT ///F

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2. If more than interest and	acreage dedicated to one lease is dedica roya.ty).	the subject well,	l by colored penci outline each and	il or hachure man identify the ownersh	in the plat below G
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WELL OCATION AND ACREAGE DEDICATION _AT WE Superson C-102 Superson C-102

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			I hereby certify that the well lacation shown on this plot was platted from fiel nates of actual surveys made by me of under my supervision, and that the sam is true and correct to the best of m

WEL	OCATION		
	NULLATION	AND ACREAGE DEDICATION	_

Supersonies C Effective (-1-

PACHE CORPO	RATION	_	Lease	es of the pection.		1
Jnit Letter	Section		State CK			Well 140.
N	19	Township 21-S	Hange 37-E	County	3 222	124 25 28 3
330	feet frem the	auth	1540			MAY 10
3504 '	THURR	Se sation	Pool	trot term the	E le	Hedicated Acres
1. Outline t	he acreage dedic	ated to the subject	t well by colored pene	·····		1150 40 J
interest a 3. If more th	an one lease of			identify the of	whership	is as to
C Yes	_	- -	ne of consolidation			
If answer						
this form i No allows	f necessary.)		escriptions which have	actually been	consolidate	d. (Use reverse
forced-poo	ling, or otherwise	ed to the well until)or until a non-stan	all interests have bee dard unit, eliminating s	1 consolidated	by commu	nitization. uniti
sion.					nas been ap	proved by the C
	1		1		c	ERTIFICATION
			1		I hereby certi	fy that the informati
			1		tained herein	is true and complete owledge and belief.
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					omp on y	duction Comp
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					Ale May I hereby certi shown on this ; notes of actua under my super	23, 1983 fy that the well la plat was platted from I surveys made by vision, and that the preset to the best
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State "CK" Well #

Field: Paddock, Blineberry

Well:

Location: 330' FSL & 1549' FWL K-19-21-37, Lea Co. N.M.

API #: 30-025-20540



swm 5/20/98

WESTERN REGION

