

APPROPRIATE DIST. OFFICE
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Apache Corporation</u>			Lease <u>State CK</u>			Well No. <u>3</u>	
Location of Well	Unit <u>N</u>	Sec. <u>19</u>	Twp <u>21S</u>	Rge <u>37E</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Paddock</u>		<u>Oil</u>	<u>Art. lift</u>	<u>tbg.</u>	<u>None</u>	
Lower Compl	<u>Blinberry</u>		<u>Gas</u>	<u>Flow</u>	<u>tbg.</u>	<u>None</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1-13-99 8:00am

Well opened at (hour, date): 1-14-99 8:00am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>140</u>	<u>30</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>250</u>	<u>50</u>
Minimum pressure during test.....	<u>140</u>	<u>30</u>
Pressure at conclusion of test.....	<u>250</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>110</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>

Well closed at (hour, date): 1-15-99 8:00am Total Time On Production: 24

Oil Production During Test: 20 bbls; Grav. _____ Gas Production During Test: 0 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 1-15-99 8:00am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>140</u>	<u>30</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>250</u>	<u>50</u>
Minimum pressure during test.....	<u>140</u>	<u>30</u>
Pressure at conclusion of test.....	<u>250</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>110</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>

Well closed at (hour, date): 1-16-99 8:00am Total time on Production: 24

Oil production During Test: 0 bbls; Grav. _____ Gas Production During Test: 80 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Apache Corporation

Operator

Sylvia Shoemaker

Signature

Sylvia Shoemaker

Printed Name

Title

2-9-99

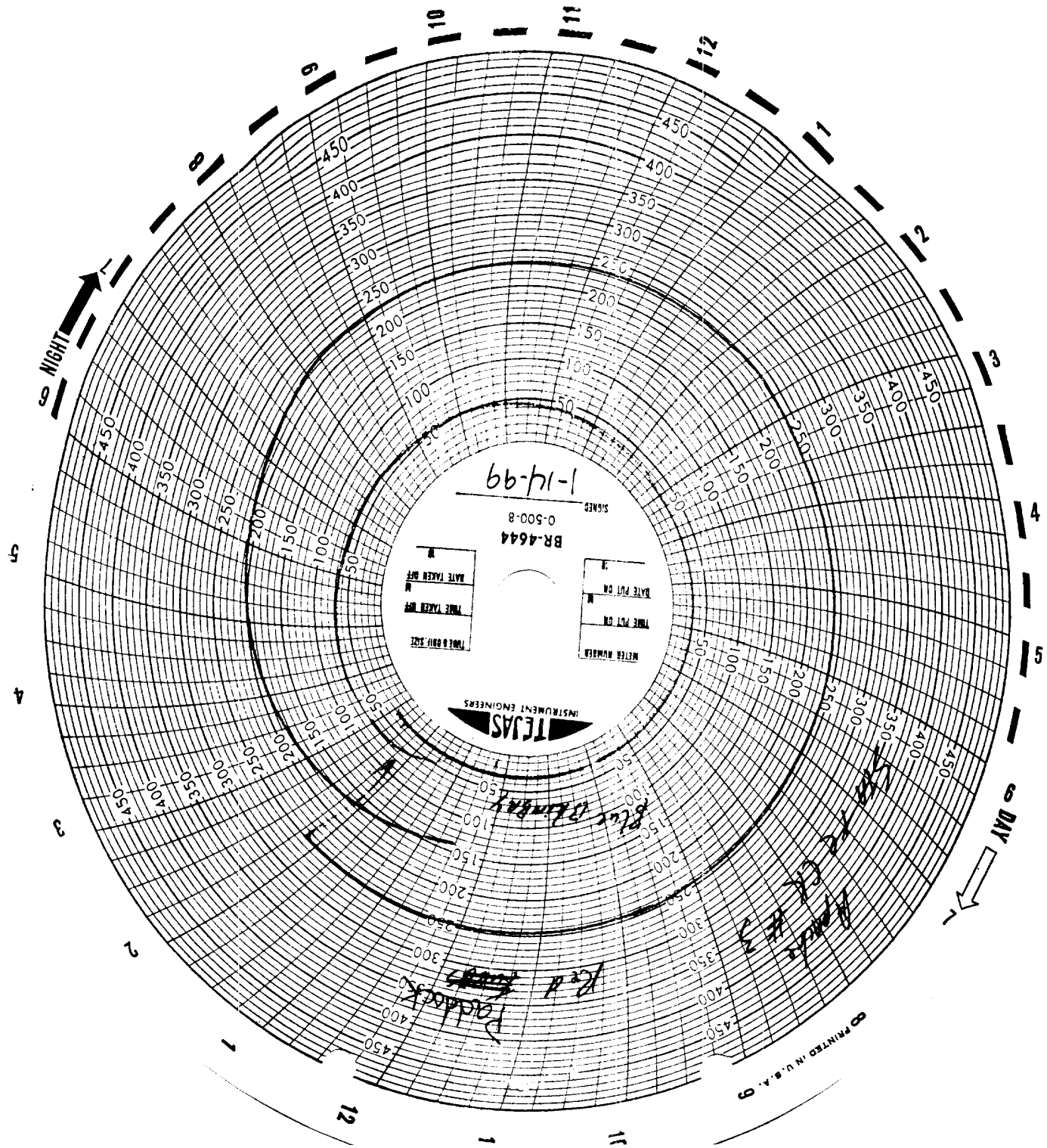
9156836511

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____



1-14-99

0-500-8

BR-4644

TIME TAKEN OFF
DATE TAKEN OFF
TIME TAKEN OFF
DATE TAKEN OFF

METER NUMBER
DATE PUT ON
TIME PUT ON
DATE PUT ON

TEXAS
INSTRUMENT ENGINEERS

Blue 12/14/99

Red 12/14/99
Paddock

PRINTED IN U.S.A. 9

SS-11-1
blue - samples
red - plunger
St. CK. #