

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Amoco Production Co.  
ATT: Marty K. Estes  
P. O. Box 3092  
Houston, TX 77253

RE: Reclassification of Well  
State CK, #3-N  
Sec. 19-T21S-R37E  
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 27, 1995.

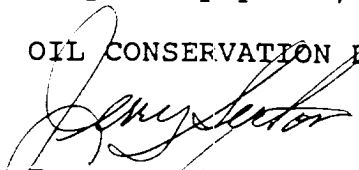
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) C-104 showing reclassification from gas to oil effective January 1, 1996, and designating change of transporters to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**P.O.Box 2088  
Santa Fe, New Mexico 87504-2088**

**Form C-116**  
**Revised**

## GAS-OIL RATIO TEST

**Instructions:**

During gas oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

## Sigmatum

**Marty K. Estes**

## Senior Business Analyst

**Printed name and title**

**12-08-95**

**(713) 388-7338**

Date \_\_\_\_\_

**Telephone No.**

**1000 Rio Brazos Rd., Aztec, NM 87410**

**P.O. Box 2088  
Santa Fe, New Mexico 87504-2088**

**Revised 1/1/89**

11-2-95

**Instructions:**

**Report casing pressure in lieu of tubing pressure for any well producing through casing**

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date 11/2/95 Telephone No. 713-360-7336