November 13, 1995

Amoco Production Co. ATT: Marty K. Estes P. O. Box 3092 Houston, TX 77253

RE: Reclassification of Well State CK, #3-N Sec. 19-T21S-R37E Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 27, 1995.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) C-104 showing reclassification from gas to oil effective January 1, 1996, and designating change of transporters to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS:nm

(See Rule 301, Rule 1116 & appropriate pool rules.)

12-06-95

(713) 366-7336 Telephone No.

Date

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Submit 2 copies to Appropriate District Office. DISTRICTI P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT JII 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

Contected Report 12-6-95

Revised Form C-116

GAS-OIL RATIO TEST

							 						
of 60 F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubi	Division. Gas volume	During gas oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is locate by more than 25 percent. Operator is encouraged to take advantage of this 25 percent followable in order that well can be advantaged.	Instructions:		•••		Remain	State CK	Sizie C Traci 13	LEA	• !	P.O. Box 4891,	Operator
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During gas-vil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is locate by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 pais and a temperature of 60 F.

Signature

Printed name and title Mury K.Estes

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Specific gravity base will be 0.60.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Report casing pressure in lieu of tubing pressure for any well producing through casing

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

District Office. Submit 2 copies to Appropriate DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Pe, New Mexico 87504-2088

Revised 1/1/89 Form C-116

		Operator Operator Amoco Production Company Address P.O. Box 3082, Houston, Texas P.O. Box 3082, Houston, Texas P.O. Box 3082, Houston, Texas Operator Amoco Production Company Address Amoco Production Company Address Amoco Production Company Address Amoco Production Company Address Amoco Production Company Address Address Amoco Production Company Address Address Amoco Production Company Address Address Amoco Production Company Amoco Production Company	No. 1 No. 1	728:	GAS GAS	Santa Pe, New Mexico 87504-2088 GAS-OIL RATIO TEST Pool Prool TYPE OF TEST - (X) Bohed Test Todox The. T	Mexico 87504-208: RATIO TEST TYPE OF TEST - (X) Solver ST CHOKE THO ST SIZE PRES	VARTE VALUE	Comp LENGTH LENGTH HOURS 10F TEST 10F 10F 10F 10F 10F 10F 10F 10F 10F 10F		County County Sp. PROD. DURING TEST	Bos	Special AND GAS-OIL SANGEL CU. FT/BE	421 day-our Barrior Con Financial Con Particular Con Control Con Control Con Control Con Control Con Control
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