

**State of New Mexico
Energy, Minerals and Natural Resources Department**

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

107-4000

Operator				Pool				County																				
Address				Blindey Oil & Gas				Lea, NM																				
P.O. Box 3092, Houston, Texas				77253-3092																								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT./BBL.															
		U	S	T						WATER BBL.S.	GRAV. OIL BBL.S.	GAS M.C.F.																
State CK <i>of Amador</i>	3	N	19	21	37	7-30-97	P	P	24	0	0	1	122	1.37														
															10-22-93	P	24	0	1	120	20.00							
																						09-23-93	P	24	0	0.3	124	80.00

WVG

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in AGOR report.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

William M. French

Devlin M. Prince

Self Assistant

Printed name and title

Date 11-11-93 Telephone No. (713) 366-7686