

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

POST OFFICE BOX 1980 HOBBS. NEW MEXICO 88241-1980 (505) 393-6161

November 5, 1993

Amoco Production Co. ATT: Devina M. Prince P O Box 3092 Houston, TX 77253-3092

RE: RECLASSIFICATION OF WELL BLINEBRY OIL & GAS POOL State CK #3-N, Sec. 19, T-21S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 11, 1993.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

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Very truly yours,

OIL CONSERVATION DIVISION

ehren Jerry Sexton

Jerry Sexton Supervisor, District I

JS:dp

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Amoco Production Company Blinebry Oil & Gas Houston, Texas 772E3-3092 TYPE OF Scheduled Completion Houston, Texas 772E3-3092 Test Test Scheduled Completion No. U 8 T R DATE OF 2 CHOKE TBG. ALLOW- LENGTH PROD. DURING NO. U 8 T R TEST Size PREss. ABLE HOURS BBLS. OIL PROV. OIL PROV. OIL PROV. OIL PROV. OIL PROV. OIL PROV. OIL BBLS. OIL PROV. OIL PROV. PROV. PROV. PROV. PROV. PROV. PROV. PROV.	A. Prince Staff	Submit 2 copies to Appropriate District Office. P.O. Box 1980, Hobbs, NM 88240 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 10000 Rio Brazos Rd., Aztec, NM 87410 Operator Address P.O. Box 3092. Houston, Tex P.O. Box 3092. Houston, Tex DHC Tract 13 DHC #R-7209 Oil Gas Dinkard 38 48 . Blinebry 18 25 . DHC #556 Oil Gas Drinkard 15 45 8. Blinebry 22 34 13 Blinebry 22 34 13 State CK Kaclanai J J J J J	ppropriate ppropriate tesia, NM 81 Aztec, N Aztec, N Aztec, N AZTEC, N AME 18 18 24 24 24 24 24 23 63 15 15 15 22	B240 88210 M 87410 M 87410 Tex 18 18 18 18 18 18 18 18 18 18					Minerals Santa Fe, 37 0	ала р. О. О	P P STATUS EXT ATI EX CO P P P STATUS FINO FINO ATI	ATIO TEST RATIO TEST RATIO TEST Bline	Tres Dep: DIVI Schedule Schedule	LENGTH HOURS TEST HOURS 24 24 24 24 24 24 24 24	14.3 9.0 9.0 14.3 14.3	PROD. County of my br	oviede	For Rev Rev Balls. NM Lea, NM Lea, NM J. 2 2, 2 3, 2 3, 2 3, 2 3, 2 3, 2 3, 2 3,	Form C-116 Revised 1/1 By 4 of 5 2.4 of 5 0 of 5 0 of 5 0
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	District Office,	Submit 2 copies to Appropriate

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazow Rd., Aztec, NM 87410 DISTRICT I P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1/1/8 Form C-116

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

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(See Rule 301, Rule 1116 & appropriate pool rules.)	Report casing pressure in licu of tubing pressure for any well producing through casing	tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Snecific oravity base will be 0 f0	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is locate by more than 25 percent. Operator is encouraged to take advantage of this 25 percent	NW G		SHL				Homains Any			LEASE NAME		Houston, Te	Amoco Production Company	
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