



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

November 5, 1993

Amoco Production Co.
ATT: Devina M. Prince
P O Box 3092
Houston, TX 77253-3092

RE: RECLASSIFICATION OF WELL
BLINEBRY OIL & GAS POOL
State CK
#3-N, Sec. 19, T-21S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 11, 1993.

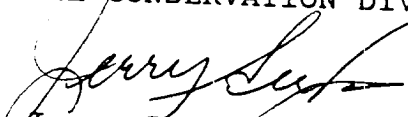
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116

Revised 1/1

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OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

Operator	Amoco Production Company			Pool		Blinebry Oil & Gas		County		Lea, NM					
Address	P.O. Box 3092, Houston, Texas			77253-3092		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>			
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	SIZE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBLs.		PROD. DURING TEST		GAS RA. CU/FT	
State C Tract 13	10	C	36	21	37	08-13-93	P		24	2					29
DHC #R-7209	Oil Gas	M ¹ A 510													290
Drinkard	38 48	#M18								0.8					34
Blinebry	18 25	#M9								0.3					36
Abo	24 18	#M12								0.5					26
Granite-Wash	23 9	#M11								0.4					13
State CK	2	K	19	21	37	08-02-93	P		24	14.3					1.3
DHC #556	Oil Gas	M ¹ A 40													4.1
Drinkard	15 45	#M6								2.2					4.1
Blinebry	22 34	#M9								3.1					2.1
Paddock	63 21	#M10								9.0					0.4
State CK	3	N	19	21	37	07-30-93	P		24	0.3					0.75

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Devina M. Prince

Staff Assistant

Printed name and title

10-08-93

Date

(713) 366-786
Telephone

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/8

GAS-OIL RATIO TEST

107-4000

Operator		Amoco Production Company		Pool		Blinberry Oil & Gas		County		Lea, NM											
Address		P.O. Box 3092, Houston, Texas		77253-3092		TYPE OF TEST - (X)		Scheduled		Completion		Special									
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		WATER BBL'S		PROD. DURING TEST		GAS-OIL RATIO	
				U S T R																	
State OK		3		N 19 21 37		7-30-93								24		0		1		122	
Donairna						10-22-93								24		0		1		120	
MCA						09-23-93								24		0		0.3		124	
						07-26-93								24		0		0.03		366	

Instructions:

SHL
M/G

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Devin M. Prince

Devin M. Prince

Staff Assistant

Printed name and title

Date 11-11-93 (713) 366 7686 Telephone No.