



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 22, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Amoco Production Company
P.O. Box 3092
Houston, TX 77253

Attn: Phillip W. Hill

Re: Reclassification of Well
State CK #3-N
Section 19, T21S, R37E
Blinbry Oil & Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio test the above-referenced well will be reclassified from gas to oil effective January 1, 1991, and the gas allowable cancelled that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 1, 1990.

If the well is to be reclassified to oil, please furnish this office with a revised acreage dedication plat, Form C-102, changing the dedicated acreage back to 40 for the oil well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

Encl.

submitted, no test - 3000 cu ft gas

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C 116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator	Amoco Production Company		Pod	Bineberry Oil and Gas		County	Lea			
Address	P.O. Box 3092, Houston, TX 77253		TYPE OF TEST	SCHEDULED <input checked="" type="checkbox"/> SPECIAL <input type="checkbox"/>		Completion <input type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION	DATE OF TEST	% YLS	CHOKE SIZE	TBQ PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - OIL RATIO
Owen B	4	N 34 21	9-04-90	F				24	2	421
State C Tr 13	5	E 36 21	9-13-90	F				24	0	245
State C K Redwood #15	5	N 19 21		F				24	0	410
										40.6
										7302

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Philip W. Hill

Printed name and title Philip W. Hill - Assistant Admin. Analyst

Date 10-18-90 Telephone No. 713/596-7614

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 11/1/89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Amoco Production Company		Pool Blineberry		County Lea												
Address P.O. Box 3092 Houston, TX 77253		TYPE OF TEST Oil and Gas		<input checked="" type="checkbox"/> Special												
LEASE NAME State CK	WELL NO. 3	LOCATION				DATE OF TEST 10/17/90	SIZING F	CHOKE SIZE	TBQ PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS 24	WATER BBL'S.	PROD. DURING TEST		GAS M.C.F.	GAS - OIL RATIO CU FT/BBL
		U	S	T	R								OIL BBL'S.	GAS M.C.F.		
RE: Letter dated 10/22/90																

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Phillip Hill

Printed name and title
Phillip Hill Assistant Administrative Manager

Date
10/30/90

Telephone No.
713/596-7614