STATE OF NEW MEXICO



ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

October 22, 1990

GARREY CARRUTHERS

POST OFFICE BCX 1980 HCBBS, NEW MEXICO 88241-1980 (505) 393-6161

Amoco Production Company P.O. Box 3092 Houston, TX 77253

Attn: Phillip W. Hill

Re: Reclassification of Well State CK #3-N Section 19, T21S, R37E Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio test the above-referenced well will be reclassified from gas to oil effective January 1, 1991, and the gas allowable cancelled that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 1, 1990.

If the well is to be reclassified to oil, please furnish this office with a revised acreage dedication plat, Form C-102, changing the dedicated acreage back to 40 for the oil well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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Encl.

submitted , no Test - Emaine gas

State of New Mexico Minerals and Natural Resources Department
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Revised 1/1/89 Form C-116

**OIL CONSERVATION DIVISION** 

P.O. Box 1980, Hobbs, NM 88240

DISTRICT

P.O. Drawer DD, Artesia, NM 88210

DISTRICT District Office.

Submit 2 copics to Appropriate

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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III				San	Santa Fe, New Mexico 8/304-2088	/ MCXI	CO 8 /204	-2000								
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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in	shall be p	roduced		not exce	beding the to also advantage	yp unit a	ullowable fi a 25 nemen	or the pool		Par w. Has	e.F					
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(See Rule 301, Rule 1116 & appropriate pool rules.)

Report casing pressure in lieu of tubing pressure for any well producing through casing.

order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Phillip w. Hill Printed name and title

Assistant Admin Analy

713/596-7614 Telephone Nu.

<u>10 - 18 - 70</u> Date

Specific gravity base will be 0.60.

Submit 2 copies to Appropriate District Office. DISTRUCT J P.O. Box 1980, Hobbs, NM 88240 DISTRUCT JII P.O. Drawer DD, Arlesia, NM 88210 DISTRUCT JII 1000 Rio Brazos Rd., Azlec, NM 87410 Operator Address P.O. Box 3092 LEASE NAME LEASE NAME	Company Houston NO. U		Energ OIL S T 19 21	State of New Mexico   Energy, Minerals and Natural Resources D   OIL CONSERVATION DIV   P.O. Box 2088   Santa Fe, New Mexico 87504-208   GAS - OIL RATIO TEST   Pool   TX 112 53   TA 112 53 TEST (M)   Santa Fe, New Mexico 87504-208   Mool   OIL RATIO TEST   Mate of 1   Pool   TY 112 53 TEST (M)   Santa Fe, New Mexico 87504-208   Sources D'   TY 112 53 TEST (M)   Santa Fe, New Mexico 87504-208   Sources D'   TY 112 53 TEST (M)   Santa Fe, New Mexico 87504-208   Sources D'   TY 112 53 TEST (M)   Santa Fe, New Mexico 87504   CHOKE The Santa Fe, New Mexico 87504   Santa Fe, New Mexico 87504 Santa Fe, New Mexico 87504   San	State of New Mexico   Inerals and Natural Resources D   NSERVATION DI   P.O. Box 2088   anta Fe, New Mexico 87504-208   GAS - OIL RATIO TEST   GAS - OIL RATIO TEST   Bline bry Oil and C   Pool Oil and C   S3 TEST - (X) Sate   DATE OF S CHOKE TB   DATE OF S CHOKE TB   TEST SIZE PRE TB	State of 1 rals and Na P.O. I P.O. I Fe, New A Fe, New A Fe, New A S - OIL Pool I New b ( 1 1 DATE OF TEST	Interior New Mexima Natural Res <b>RVATIO</b> P.O. Box 2088 New Mexico 8 New Mexico 8 OIL RATIO OIL RATIO $D_{\Gamma}^{(1)}$ $D_{\Gamma}^{(2)}$ TYPE OF TEST - (X) TEST - (X) TEST - (X) SIZ CHO	State of New Mexico Is and Natural Resource P.O. Box 2088 P.O. Box 2088	Energy, Minerals and Natural Resources Department <b>IL CONSERVATION DIVISIO</b> P.O. Box 2088 Santa Fe, New Mexico 87504-2088 <b>GAS - OIL RATIO TEST</b> <b>GAS - OIL RATIO TEST</b> Binebry Dil and Cas ATION T R TEST S Streetwood DAILON ATION DATE OF S CHOKE TBG ALLON 21/37/10/17/90/F Scheduled DAILON	B8 B8 B8 B8 B8 B8 B8 B8 B8 B8 B8 B8 B8 B			Completion BBLS.	PROD DURING T	County PROD DURING TEST			C-116 ed 1/1/89 CAS - OIL RATIO
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RE: Letter daled 10/22	0 p / 2							· · · · · · · · · · · · · · · · · · ·										
Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F.	all be proc ent. Oper llowables IP measur	bliced at attor is e when au	a rate n ncourag thorized	of excee ed to tail 1 by the : 2 base of	ding the re advan Division F 15.025	top un lage of	it alloy this 25 nd a te	top unit allowable for the age of this 25 percent toler psia and a temperature of	r the pool in tolerance in		I hereby certificomplete to the complete to the complete to the signature Signature	to the $\frac{2}{3}$	t st	of my kno	I hereby certify that the above information i complete to the best of my knowledge and belief.	in is free	ef. tr	int the above information is true and of my knowledge and belief.
Report casing pressure in lieu of tubing pressure for any well producing through casing (See Rule 301, Rule 1116 & appropriate pool rules.)	g pressure rriate poc	for any of rules.	well pro	oducing	through	casing.					Date / 30 / 90	0 9 0		!	713	$\frac{3}{5}$	1596-7614 Telephone No.	40.