

GAS-OIL RATIO TESTS

Operator		Pool		County											
AMCC Production Company		Blindry Oil & Gas		Lea											
Address		Type of Test		Schedule		Completion		Serial							
P.O. Box 3092 Houston, Texas 77253		(X)		(X)		()		(X)							
Lease Name	Well No.	Location				Date of Test	Choke Size	Tbg. Press	Daily Allowable	Length of Test Hours	Prod. During Test				Gas-Oil Ratio Cu Ft/Bbl
		U	S	T	R						Water Bbls.	Grav. Oil	Oil Bbls.	Gas M.C.F.	
State CK #1	10	C	36	21	37	8-4-88	1 1/2"	180	4	24	3		3	24	1687
						Blindry	1 1/2"	180					1	7	7000
						Blindry	1 1/2"	180					1	14	14000
						Blindry	1 1/2"	180					1	5	5000
						Blindry	1 1/2"	180					1	3	3000
State CK #2	2	K	19	21	37	10-23-88	1 1/2"	180	18	24	8		17	123	7235
						Blindry	1 1/2"	180					10	53	5300
						Blindry	1 1/2"	180					7	70	10000
Blindry #3	3	N	19	21	37	8-21-88	1 1/2"	180	3	24	1		1	132	13200
						Blindry	1 1/2"	180							1500

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Steve Ruelke
Sr. Admin. Asst.
10-1-88

ILLEGIBLE

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		U	S	T	R						Water Bbls.	Grav. Oil	Oil Bbls.	Gas M.C.F.	
Grizzle B	1	G	08	22	37	10-20-88	1 1/2"		6	24	2		3	125	41,667
State CK	3	N	19	21	37	10-18-88	1 1/2"		3	24	1		2	97	48,500
Test restricted per your letter dated Oct. 1988. We will watch the CK #3 well, if water month to month with the GOR's.															

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(Signature)
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