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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒
Recompletion ☐	Oil ☐ Condensate ☐
Change in Ownership ☐	Casinghead Gas ☐

If change of ownership give name
and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name State CK	Well No. 3	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Free State	Lease No. A4096
Location Unit Letter N 330 Feet From The South Line and 1549 Feet From The West				
Line of Section 19 Township 21-S Range 37-E N.M.P.M. Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Getty Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1231, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When 9-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (UP, R.R.D., RT, CR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.,)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Boils. Condensate/MNOF	Gravity of Condensate
Testing Method (pitot, suck pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Assist. Admin. Analyst

(Title)

10-4-83

(Date)

0+5-NMOCD, H R. E. Ogden, Rm21.150, HOU
E 11 Mack Dr A 206 Hou 1-CLF

OIL CONSERVATION COMMISSION

APPROVED OCT 12 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.