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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-4096-6

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER RECOMPLETION

7. Unit Agreement Name	
8. Farm or Lease Name	STATE CK
9. Well No.	3

2. Name of Operator  
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator  
BOX 68, HOBBS, N. M. 88240

4. Location of Well  
UNIT LETTER N LOCATED 330 FEET FROM THE SOUTH LINE AND 1549 FEET FROM

10. Field and Pool, or Wildcat	DADDOCK-OIL
12. County	LEA

THE WEST LINE OF SEC. 19 TWP. 21-S RGE. 37-E NMPM

15. Date 12-23-89 16. Date T.D. Reached 1-14-70 17. Date Compl. (Ready to Prod.) 1-14-70 18. Elevations (DF, RKB, RT, GR, etc.) 3504-GL 19. Elev. Casinghead -

20. Total Depth 5969 21. Plug Back T.D. 5936 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 5142-52' DADDOCK

25. Was Directional Survey Made	-
27. Was Well Cored	-

26. Type Electric and Other Logs Run NONE

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL RECORDS					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5180'	5406'

31. Perforation Record (Interval, size and number)  
5142-52 w/ 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5142-52'	2500 gal 15% Acid

33. PRODUCTION							
Date First Production 1-14-70	Production Method (Flowing, gas lift, pumping - Size and type pump) DMP				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 1-15-70	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 88	Gas - MCF 12	Water - Bbl. 42	Gas - Oil Ratio 130
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED 1-15-70 TITLE AREA SUPERINTENDENT DATE 1-15-70