NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. PRODUCER

Operator: PAN AMERICAN PETROLEUM CORPORATION

Address: BOX 68, HOBBS, N. M. 88240

Reason for filing (check proper box)

New Well: ☐ Recompletion: X Completion of Injection Well: ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): PENROSE ZONE ABN & RECOMP. IN PADDOCK. - DUAL W/ BLINEBRY
(Cancel Blinebry allowable)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
STATE "CK"	3	PADDOCK - OIL	STATE	A-4096-6

Location: Unit Letter N, 330 Feet From The SOUTH Line and 1549 Feet From The WEST

Section 19 Township 21-S Range 37-E NMPM, LEA County

EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent): SHELL PIPE LINE CORP — BOX 1910, MIDLAND, TEXAS

Name of Authorized Transporter of Casinghead Gas X or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent): SKELLY OIL CO. — Box 1135, EUNICE, N.M.

If well produces oil or liquids, give location of tanks: Unit N, Sec. 19, Twp. 21, Rge. 37 — Is gas actually connected? YES — When: 1-14-70

If this production is commingled with that from any other lease or pool, give commingling order number: PC-73

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-23-69	1-14-70	5969'	5936

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3504' GL	PADDOCK	5142	5180'

Perforations	Depth Casing Shoe
5142-52' w/2SPF	5969'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	500'	500
12 1/4"	9 5/8"	2635'	200
8 3/4"	7"	5969'	760

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-14-70	1-15-70	Pump

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	—	—	—

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
130	88	42	12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) AREA SUPERINTENDENT

(Title) 1-15-70

(Date)

OCC-N.M.
1- ACK
1-
1-
1-

OIL CONSERVATION COMMISSION

APPROVED JAN 16 1970, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.