

SOUTHEAST NEW MEXICO PACKED LEAKAGE TEST

|                                      |                           |               |                           |                                  |                           |                   |  |
|--------------------------------------|---------------------------|---------------|---------------------------|----------------------------------|---------------------------|-------------------|--|
| Operator <u>TEXACO PRODUCING INC</u> |                           |               |                           | Lease <u>STATE 'S'</u>           |                           | Well No. <u>9</u> |  |
| Location of Well                     | Unit <u>P</u>             | Sec <u>10</u> | Twp <u>21S</u>            | Rge <u>37E</u>                   | County <u>LEA</u>         |                   |  |
|                                      | Name of Reservoir or Pool |               | Type of Prod (Oil or Gas) | Method of Prod (Flow, Art. Lift) | Prod. Medium (Tbg or Csg) | Choke Size        |  |
| Upper Compl                          | <u>BLINEBRY</u>           |               | <u>GAS</u>                | <u>Flow</u>                      | <u>TBg</u>                | <u>~</u>          |  |
| Lower Compl                          | <u>DRINKARD</u>           |               | <u>OIL</u>                | <u>Flow</u>                      | <u>TBg</u>                | <u>~</u>          |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 5-5-86

Well opened at (hour, date): 6:30 AM 5-6-86      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... ~      X

Pressure at beginning of test..... -0-      490

Stabilized? (Yes or No)..... Yes      No

Maximum pressure during test..... -0-      490

Minimum pressure during test..... -0-      60

Pressure at conclusion of test..... -0-      60

Pressure change during test (Maximum minus Minimum)..... NONE      -430

Was pressure change an increase or a decrease?..... NEITHER      DECREASE

Well closed at (hour, date): 6:30 AM 5-7-86      Total Time On Production 24 HRS

Oil Production      Gas Production

During Test: 1 bbls; Grav. 37°; During Test 3 MCF; GOR 3000

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 6:30 AM 5-8-86      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... X      ~

Pressure at beginning of test..... -0-      490

Stabilized? (Yes or No)..... Yes      No

Maximum pressure during test..... -0-      500

Minimum pressure during test..... -0-      490

Pressure at conclusion of test..... -0-      500

Pressure change during test (Maximum minus Minimum)..... NONE      +10

Was pressure change an increase or a decrease?..... NEITHER      INCREASE

Well closed at (hour, date): 12:30 PM 5-8-86      Total time on Production \_\_\_\_\_

Oil Production      Gas Production

During Test: -0- bbls; Grav. ~; During Test -0- MCF; GOR ~

Remarks WELL DEAD

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 19 1986 19  
New Mexico Oil Conservation Commission

By ORIGINAL SIGNED BY JERRY TOSTON  
Title DISTRICT SUPERVISOR

Operator TEXACO INC  
By K.L. Johnson  
Title Area Sup.  
Date May 13, 1986