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DISTRIB	IUTION		W MENTO OIL CON	ISERVATION COMMISSIO. 🐰	Form C-104	A.C.: Cot and Cally
SANTA FE	SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-164 and C-1			
FILE				AND		
U.S.G.S.		AUTHOR'/	'ATHOM TO TRAN	SPORT OIL AND NATURAL	GAS	
LAND OFFIC	CE					
TRANSPORT	OIL	<del>-</del>				
	GAS					
OPERATOR						
PRORATION	CFFICE					
Operator	Cotiny Ci	i ours	·			
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## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Dil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Made Area Superintentent (Title) September 30, 1967

(Date

APPROVED

This form is to be filed in complete with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.