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Obvised 7/1/82  
(Form C-105)

N.

HOBBS OFFICE O. C. C.

MAR 10 3 51 PM '64

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

(Company or Operator)

State "S"

(Lease)

Well No. D 9, in SE 1/4 of SE 1/4, of Sec. 10, T. 21-S, R. 37-E, NMPM.

Blinebry-Drinkard

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from East line

of Section 10 If State Land the Oil and Gas Lease No. is B-9188

Drilling Commenced February 7, 1964 Drilling was Completed February 24, 1964

Name of Drilling Contractor Cactus Drilling Company

Address Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 3441 The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 5786 to 5925 (Blinebry) No. 4, from to

No. 2, from 6493 to 6559 (Drinkard) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	336'	Tex. Pat.			Surface
8-5/8	24	"	2999	Float			Intermediate
5-1/2	17	"	6709	Float		(5786-5929')	Production
						(6493-6559')	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	336	325	Pump		
12-1/2	8-5/8	2999	960	Pump		
7-7/8	5-1/2	6709	1065	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Blinebry: 5786-5925. Treated w/1500 gal. 15% acid, 30,000 gal. refined oil and 30,000# 20-40 sand.

Drinkard: 6493-6559. Treated w/1000 gal acid, 20,000 gal. refined oil and 12,500# 20-40 sand.

Result of Production Stimulation Blinebry: Flowed 187 BO, no water, on 14/64" choke in 24 hours.

Drinkard: Flowed 112 BO, no water, on 15/64" choke in 20 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6710 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Blinebry - March 9, 1964 PRODUCTION

Put to Producing Drinkard - March 3, 1964, 19  
Blinebry 24 hrs. 187  
Drinkard 20 hrs. 112  
OIL WELL: The production during the first 24 hours was barrels of liquid of which 99.8  
2/10 0  
was oil; 3/10 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
38.6 - Blinebry  
Gravity 38.1 - Drinkard

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1272	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5193	T. Blinebry Gas Zone 5578	T. Morrison
T. Drinkard 6458	T. Blinebry Oil 5802	T. Penn.
T. Tubbs 6159	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Redbed				
245	343	98	Redbed & Anhy.				
343	876	533	Redbed & shells				
876	1286	410	Redbed & anhy.				
1286	1545	259	Redbed, anhy. & salt				
1545	2652	1107	Salt & anhy.				
2652	2765	113	Anhy & gyp				
2765	3092	327	Gyp & lime				
3092	3412	320	Anhy & lime				
3412	5942	2530	Sandy lime				
5942	6710	768	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By 3-10-64  
O. L. WADE (Date)

Company or Operator Tidewater Oil Company Address Box 249, Hobbs, New Mexico  
Name C. L. Wade Position or Title Area Superintendent