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	GAS
PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-OCC, 1-Houston, 1-Midland
1-File

HOBBS OFFICE O. C. New Well
Recompletion

MAR 9 3 13 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

3/5/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

State "N"

Well No. 9, in SE 1/4 SE 1/4

(Company or Operator)

(Lease)

P

Sec. 10

T 21-S

R 37-S

NMPM,

Drinkard

Pool

Unit Letter

Les

County Date Spudded 2/7/64

Date Drilling Completed 2/24/64

Please indicate location:

Elevation Total Depth 6710 PBTD 6673

Top Oil/Gas Pay 6493 Name of Prod. Form Drinkard

PRODUCING INTERVAL -

Perforations 6493; 6508; 6523.5; 6535'; 6541; 6559'

Open Hole - Depth 6709 Casing Shoe 6709 Depth 6560 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 112 bbls. oil, 0 bbls. water in 20 hrs, - min. Size 13/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. acid, 20,000 gal. Ref. oil & 12,500 # 20-40 sand.

Casing Press. Pkr. Tubing Press. 825 Date first new oil run to tanks 3/3/64

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Shelly Oil Company

Remarks: Well scheduled as dual Blinberry-Drinkard oil completion. This for Drinkard was. Corr. API Gvty. 38.1, GOR 4567/1. * 3" tbg. will be replaced w/2-1/16" when Blinberry some is completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

(Company or Operator)

Original Signed By

By: O. L. WADE (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name C. L. Wade

Address Box 249, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title