



MAIN OFFICE
TIDEWATER OIL COMPANY

1964 FEB 25 AM 3:40

Box 249

Hobbs, New Mexico

February 24, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Dual Completion
(Conventional), State "S" Well No. 9
Section 10, T-21-S, R-37-E

Gentlemen:

Please find attached Tidewater's application for dual completion for its State "S" Well No. 9. This well is to be completed as a conventional oil-oil dual completion in the Blinebry Oil and Drinkard Pools. Production will be through parallel strings of 2-1/16 inch O.D. tubing. The zones will be segregated by a Baker Model "D" packer.

Waivers from offset operators have been requested and will be forwarded to you.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade
C. L. Wade
Area Superintendent

BMB/ep

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

4-OCC
1-Midland
1-File

5-1-61

7-Offset Operators

Operator Tidewater Oil Company		County, Lea		Date February 21, 1964
Address Box 249, Hobbs, New Mexico		Lease State "S"		Well No. 9
Location of Well	Unit P	Section 10	Township 21-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **MC-1427**; Operator, Lease, and Well No.:

Tidewater Oil Company State "S" Well No. 8

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil		Drinkard
b. Top and Bottom of Pay Section (Perforations)	5810-5910 (Est.)		6510-6540 (Est.)
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Shell Oil Company - Box 1858, Roswell, New Mexico

Moran Oil Producing Company - Box 1718, Hobbs, New Mexico

Cities Service Oil Company - Box 69, Hobbs, New Mexico

Gulf Oil Company - Box 2167, Hobbs, New Mexico

Continental Oil Company - Box 1377, Roswell, New Mexico

Humble Oil & Refining Company - Box 2347, Hobbs, New Mexico

Aztec Oil & Gas Company - Box 837, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **FEB 21 1964**

CERTIFICATE: I, the undersigned, state that I am the **Agent** of the **Tidewater Oil** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Wade

Signature **C. L. Wade**

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

TIDEWATER OIL COMPANY
 DIAGRAMMATIC SKETCH OF PROPOSED DUAL COMPLETION
 STATE "S" WELL NO. 9
 UNIT "P", SEC. 10, T-21-S, R-37-E
 LEA COUNTY, NEW MEXICO

13-3/8" csg. @ 336'

8-5/8" csg. @ 3007'

Blinbry Oil Zone
 Top 5810'
 Bottom 6150'

Drinkard Zone
 Top 6465'
 Bottom 6700'

5-1/2" Csg. @ 6700'

Circulated around 13 3/8" w/325 sks.
 Reg. w/2% Cacl₂ & 1/4# floccle/sk.

Circulated around 8-5/8" w/860 sks.
 Incor 50-50 Posmix "S" @ 100 sks
 neat

Long String of 2-3/8" tubing
 Long String set @ 6500'
 Short String set @ 3700'

Baker By-Pass Anchor
 Set @ approximately 5790'

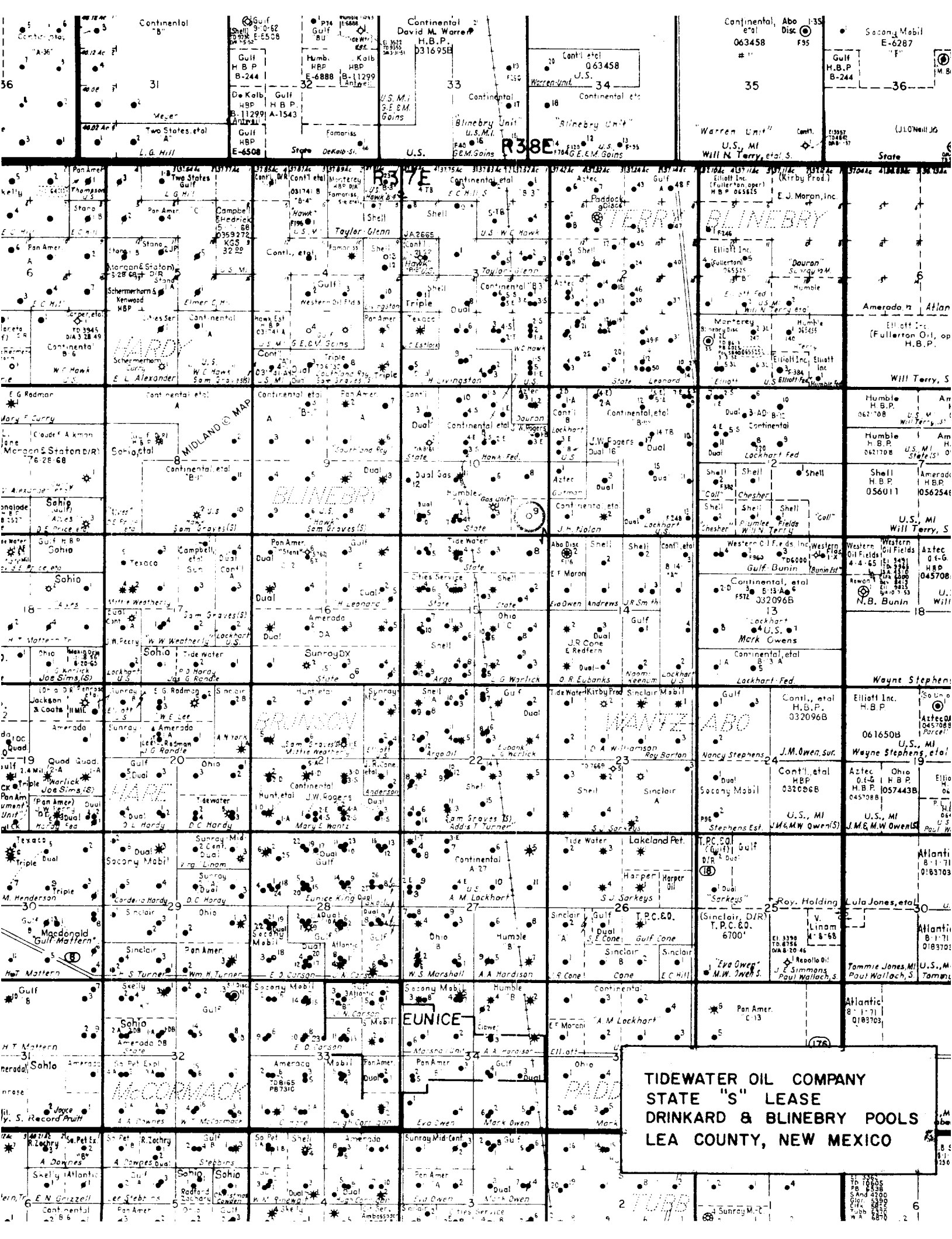
Blinbry Oil
 Perfs. @ approximately
 5810-5910'

Baker Model D Packer set
 @ approximately 6475'

Drinkard
 Perfs. @ approximately
 6510-6540'

T. D. 6700'

Cemented 5 1/2" Csg. w/915 sks. Incor
 50-50 Posmix "S" w/2% gel & 150 sks
 Incor neat. Cement behind 5 1/2" at top
 of well.



TIDEWATER OIL COMPANY
STATE "S" LEASE
DRINKARD & BLINEBRY POOLS
LEA COUNTY, NEW MEXICO