NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 28

		WELL LOCATIO	IN AND ACRE	AGE DEDIC	ATICHPL	_AT	Supersedes C-128 Effective 1-1-65	
		All distances mu	st be from the out	er boundaries o	f the Section			
Operator GETTY OII, COMPANY				Lease STATE "S"			Well No. 9	
Unit Letter P			Hang	Range County 37- E		LEA		
Actual Footage L 660	feet from the	SOUTH	e and 66	0 te	et from the	EAST	line	
Ground Level Ele 3452' D.F	v: Producing	Pool				Dedicated Acreage: 40		
1. Outline	the acreage dedi	cated to the subje	ct well by co	lored pencil	or hachure	marks on the	plat below.	
interest 3. If more t	and royalty). han one lease of		p is dedicated				ereof (both as to working all owners been consoli-	
this form No allow:	r is "no," list th if necessary.) able will be assi	gned to the well uni	descriptions t	which have a 	consolida	ted (by comm	unitization, unitization, approved by the Commis-	
	10-21s	-37E				tained here best of my OT i Name C. L. WAD Position	CERTIFICATION willy that the information con- in is true and complete to the knowledge and belief. ginal Signed By C. L. Wade DE CRINTENDENT	
				9 660 -	. 660'	Company GETTY OIL Date January 2	COMPANY	
			-			shown on th notes of ac under my su	ertify that the well location as plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.	
	1 1		i			Date Surveyed		
	15-215-	-37E				Registered Pr and/or Land S	ofessional Engineer Surveyor	
330 6 6 0	190 1320 1650 1	980 2310 2640	2000 1500	1000	1 1 1 1 1 1 1 1 1 1	Certificate No	•	

9 State "S"	CO-ORD			
Sec. 10, T-21-S, R-37-	<u>Е</u>			
660' fr S & E Lines of	<u></u>	CLASS		:3452
<u>Spud 2-7-64</u> 	FORMATION	DATUM	FORMATION	DATUM
Comp. 3-9-64(B); 3-3-64(D)	LOG:			
SG & SX - TUBING	Anhy 1273			
	Glor 5193			
13 3/8" 336' 325	Bli 5578			
8 5/8" 2999' 960	Tubb 6159			
5 1/2" 6709' 1065	Drkd 6458			
	DIRG 0100	1		
LOGS EL GR RA IND HC A	TD 6710', P	BD 6673'		
IP Blinebry Perfs 5786-59				on 24
IP Blinebry Peris 5760-55 hr test thru 14/64" chk.		cavity 38	3.6. GOR 804	
hr test thru 14/64 Chk. IP Drinkard Perfs 6493-65	50' Fluid 132	BOPD	Pot. Based	on 20
IP Drinkard Perfs 6495-6. hr test of 112 BO thru 15	5/64! obk 1	ΓΡ 825#.	CP Pkr. Gra	vity
hr test of 112 BO thru 1.)/04 Clik.,	li 02 <i>5"</i> ,	,	2
38.1, GOR 4567.	nd publication prohibit reserved by Williams		1	

2-17-64	<pre>F.R. 2-6-64; Oper's Elev. 3452' DF PD 6700' - Blinebry & Drinkard TD 343', WOC. Dr1g. 4683'. TD 6710', WOC. TD 6710', flwg load. Perf (Drinkard) @ 6493', 6508', 6523', 6535', 6541' & 6559' Ac. 1000 gals. Frac 20,000 gals oil + 20,500# sd. TD 6710', PBD 6673', on potential (Blinebry) Drinkard Completed. Perf (Blinebry) @ 5786', 5791', 5796', 5821', 5837', 5861', 5893', 5902', & 5925' W/1 SPI</pre>
3-16-64	Ac. 1500 gals. Frac 30,000 gals oil + 30,000# sd.