District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II P.O.Drawer DD, Artesia, NM 88211-0719

Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

State of New Mexico

Revised February 10, 1994

Insturctions on back Submit to Appropriate District Office

istrict III			P.C). Box 2088						5 Copies
000 Rio Brazos Rd., A	ztec, NM 87410							r1	ASSESSED	ED DEDORT
istrict IV									AMEND	ED REPORT
O. Box 2088, Santa F										
	REQU	EST FOR ALL	OWABLE	AND AU	THORIZATION			PRT		
Operator name and Address						OGRID Number 000873				
Apache Corporation						3 Reason for Filing Code				
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400						CH effective February 1, 1998				
API Number		⁶ Pool Code								
30-025-20	567	Fool Name Eunice Blinebry-Tubb-Drinkard-North				22900				
⁷ Property Code		8 Property Name						9		
ラチン	503	Norhteast D	rinkard Ur	nit				612		
II.	[™] Surface Lo	cation								
UI or lot no.	Section	Township	Range	Lot, idn	Feet from the		/South line	Feet from the	East/West line	County
Α	15	218	37E	<u> </u>	660	N		660	E	Lea
	" Bottom Hole Location									
Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West line	County
13	13	14.15.16.15	14 Can Can	nection Date	¹⁶ C-129 Permit Number	16	29 Effective Dat	17	C-129 Exi	piration Date
12 Lse Code	Injection	g Method Code	Gas Con	INECTION DATA	C-1231 CHINE I VAINDON	·	25 2		·	
	i injection		L	<u>.</u>						
18 Transporter	1	19 Transporter Name		1	20 POD	POD 21 O/G 22 POD ULSTR Location				
OGRID		and Address						and Desription		
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IV Produced	Water			24 000 111 000	and Description					
23 POD				A POD ULSTRI	ocation and Description					
V. Well Com				27	28	PBTD		29	Perforation	
25 Spud Date 30 Hole Size		²⁶ Ready Date		²⁷ TD		FBID		1 313121311		~
		31	Casing & Tubir	na Size	32		Depth Set		33 Sacks Cement	
[~	Hole Size	ļ	Casing at Tubii	ilg Olze		Бори,				
					1.					
										
										
VI Well Test	Data									
34 Date New Oil		Delivery Date	36 T	est Date	Test Length		Tbg. Pressi	иге	39 Csg.	Pressure
Bate Hell on								-	-	
40 Choke Size	41	Oil	42	Water	⁴³ Gas		AOF		45 Tes	st Method
-										<u> P</u>
46 I hereby certify	that the rules of the C	il Conservation Division	have been com	plied		OIL	CONSER	VATION D	IVISION	
with and that the info	ormation given above i	s true and complete to	the best of my		1					
knowledge and belie	t $A = P$	Ino CA.	1.1					4		
Signature:	Approved by:									
Printed Name:	Como -	- 1 P.T	XV 12 - 1		Title:			··· ······		
	И. Leighton _	C								
Title:	Approval Date:									
1	atory Analyst	_					×		· · · · · · · · · · · · · · · · · · ·	
Date:	2/00	Phone:								
110	-//98	713-296-7	120		<u> </u>					
		ne OGRID number and		vious operator					:	
	M 570Q4	Altura Ene	rav I ta							

Regulatory Compliance Specialist

Eddie Curtis