

1-6-64 TD 6700', PB 6559', flwg load.
 Re-Ac. 1500 gals.
 Re-Perf 6517-20', 6523-26', 6536-39'
 Att. to frac., Sanded out after 7000 gals
 Re-Ac. 1500 gals.,
 Frac 20,000 gals oil + 12,000# sd.
1-13-64 TD 6700', PB 6559', tstg.
 Swbd 91 BLO/4½ hrs.
 Ran tracer, indicated 30% fluid going out
 6523-24', 6517-20' & 70% @ 6533'
 Flwd 24½ BLO/24 hrs.
1-20-64 TD 6700', PB 6559', running dual equip.
 Flwd 30 BOPD (6517-39')
 Set Pkr @ 6471'
 Perf (Blinebry) 5795-97', 5804-09', 5818-22',

 5831-40', 5847-51', 5855-57', 5872-74', 5878-83',
 & 5903-07'
 Ac. 1000 gals.
 Frac 30,000 gals ref. oil + 29,000# sd.
 Blinebry Complete.
1-27-64 TD 6700', PB 6559', tstg. Tubb-Drinkard.
2-3-64 TD 6700', PB 6559', flwg load (Tubb-Drkd)
 Flwg 19 BLOPD, intermitter ½" chk.
2-10-64 TD 6700', PB 6559', flwg load (Tubb-Drkd)
 Flwg 20 BLOPD (-444 BLO).
2-17-64 TD 6700', PB 6559', COMPLETED

COUNTY	LEA	FIELD	Blinebry & Drinkard	STATE	N.M.
OPR	TIDEWATER OIL COMPANY				MAP
8 State "S"					
Sec. 15, T-21-S, R-37-E				CO-ORD	
660' fr N Line & 660' fr E Line of Sec.					
Spudded 11-22-63				CLASS	EL 3455*
Comp. 1-19-64(B); 2-11-64		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING (T-D)		LOG:			
		Glor 5184			
13 3/8" 336' 325		Bli. 5580			
8 5/8" 3007' 935		Tubb 6163			
5 1/2" 6693' 1180		Drkd 6546			
LOGS EL GR RA IND HC A					
TD 6700', PB 6559'					

IP Blinebry Perfs 5795-5907' Flwd 130 BOPD. Pot. Based on 15½ hr test of 84 BO thru 12/64" chk., TP 225#, Gravity 35.7, GOR 790.

IP Tubb-Drinkard Perfs 6517-39' Flwd 20 BOPD. Pot. Based on 24 hr test on intermitter. Gravity 39., GOR 4470.

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CONT.	PROP DEPTH 6700'	TYPE RT
DATE		

F.R. 10-31-63; Oper's Elev. 3455' DF
PD 6700' - Blinebry & Drinkard
11-26-63 Drlg. 2275'.
12-2-63 Drlg. 3945'.
12-9-63 TD 6700', running logs.
12-16-63 TD 6700', swbg.
Perf (Drinkard) 6569-76'
Ac. 500 gals.,
Swbd 26 BLO, 6 BNO & 10 BAW/6 hrs.
12-30-63 TD 6700', PB 6559', swbg.
Set BP @ 6559'
Perf (Tubb-Drinkard) 6517-20', 6523-26', 6536-39'
Ac. 1000 gals.
Frac 20,000 gals oil + 20,000# sd.
Swbd 29 BLO/3 hrs. Had Communications
Squeezed Perfs 6517-39' W/250 sx.
Re-Perf 6517-20', 6523-26', 6536-39'
Ac. 500 gals.
Frac 6930 gals lse crude & sanded out; Swbd dry.