

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 882102040 South Pacheco
Santa Fe, New Mexico 87505INSTRUCTIONS ON REVERSE
SIDEThis form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Pioneer Natural Resources</u>			Lease <u>State DC</u>			Well No. <u>2</u>		
Location of Well	Unit	Sec.	Twp	Rge	County			
<u>E</u>	<u>19</u>	<u>215</u>	<u>37E</u>	<u>Lea</u>				
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)		Choke Size	
Upper Compl	<u>Penn Skelly</u>	<u>Oil</u>	<u>Art Lift</u>	<u>76g</u>				
Lower Compl	<u>Paddock</u>	<u>TA</u>	<u>Flow</u>	<u>76g</u>				
	<u>Blinbry</u>	<u>Oil</u>	<u>Flow</u>	<u>76g</u>				
	<u>Drinkard</u>	<u>Oil</u>	<u>Art Lift</u>	<u>76g</u>				

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00AM, 12-1-97

Well opened at (hour, date): 10:00AM, 12-2-97

Indicate by (X) the zone producing..... X

Pressure at beginning of test.....	<u>200</u>	<u>625</u>	<u>320</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>80</u>	<u>625</u>	<u>350</u>	<u>0</u>
Minimum pressure during test.....	<u>80</u>	<u>625</u>	<u>320</u>	<u>0</u>
Pressure at conclusion of test.....	<u>80</u>	<u>625</u>	<u>350</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>	<u>30</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>-</u>	<u>Inc</u>	<u>-</u>

Well closed at (hour, date): 2:00 PM 12-2-97

Oil Production During Test: 1 bbls; Grav. 12.4

Gas Production During Test: 12.4 MCF; GOR 12,000

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM, 12-3-97

Indicate by (X) the zone producing..... X

Pressure at beginning of test.....	<u>225</u>	<u>625</u>	<u>450</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>225</u>	<u>625</u>	<u>30</u>	<u>0</u>
Minimum pressure during test.....	<u>225</u>	<u>625</u>	<u>15</u>	<u>0</u>
Pressure at conclusion of test.....	<u>225</u>	<u>625</u>	<u>30</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>	<u>15</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>-</u>	<u>Inc</u>	<u>-</u>

Well closed at (hour, date): 1:00 PM, 12-3-97

Oil production During Test: - bbls; Grav. -

Gas Production During Test: 7.5 M MCF; GOR -

Remarks The Paddock zone is TA & the Drinkard zone is not being produced because of downhole failure.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledgePioneer Natural Resources

Operator

Signature

David Hayes

Printed Name

12-5-97

Date

Pumper

Title

915-586-3926

Telephone No.

OIL CONSERVATION DIVISION

Date Approved 12-5-97By David HayesTitle Operator