

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Parker & Parsley Development LP				Lease State DC		Well No. 2	
Location of Well	Unit E	Sec 19	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Penn Skelly Paddock		Oil TA	Art Lift flow	tbg		
Lower Compl	Blinebry Drinkard		Gas Oil	flow Art lift	tbg tbg		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:15 PM, 6-3-96 Penn Skelly Paddock Blinebry Drinkard

Well opened at (hour, date): _____

Indicate by (X) the zone producing: _____

	Upper Completion		Lower Completion	
Pressure at beginning of test.....	155	620	270	0
Stabilized? (Yes or No).....	Yes	Yes	No	Yes
Maximum pressure during test.....	155	620	0	0
Minimum pressure during test.....	155	620	0	0
Pressure at conclusion of test.....	155	620	0	0
Pressure change during test (Maximum minus Minimum).....	0	0	0	0
Was pressure change an increase or a decrease?.....	-	-	-	-

Well closed at (hour, date): 3:15 PM, 6-5-96 Total Time On Production 24 hrs

Oil Production During Test: 0 bbls; Grav. -- Gas Production During Test TSTM MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 3:15 6-6-96

Indicate by (X) the zone producing: _____

	Upper Completion		Lower Completion	
Pressure at beginning of test.....	155	620	220	0
Stabilized? (Yes or No).....	Yes	Yes	No	Yes
Maximum pressure during test.....	40	620	420	0
Minimum pressure during test.....	40	620	220	0
Pressure at conclusion of test.....	40	620	420	0
Pressure change during test (Maximum minus Minimum).....	0	0	200	0
Was pressure change an increase or a decrease?.....	-	-	Incr	-

Well closed at (hour, date) 3:15 6-7-96 Total time on Production 24 hrs

Oil production During Test: _____ bbls; Grav. _____ Gas Production During Test _____ MCF; GOR _____

Remarks The Paddock zone is TA & the Drinkard zone is not being produced because of downhole failure.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Parker & Parsley Development LP

Operator

Signature

Shelley Bush

Proration Analyst

Printed Name

6/11/96

Date

Title

915/571-1265

Telephone No

OIL CONSERVATION DIVISION

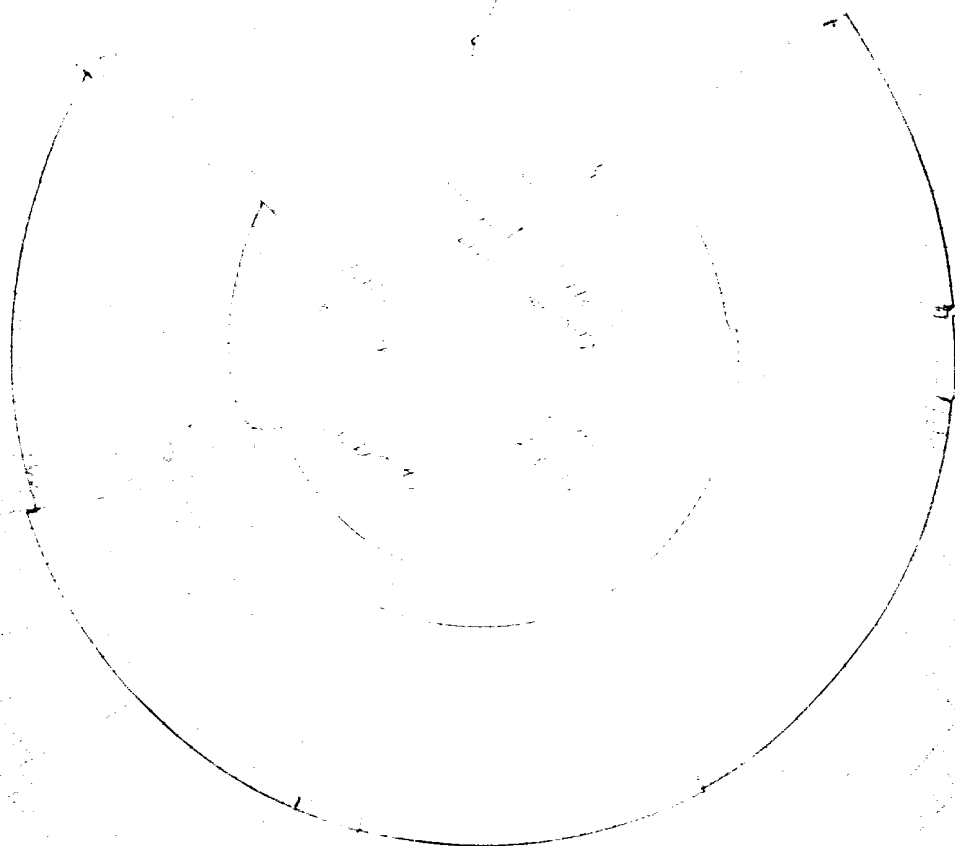
Date Approved

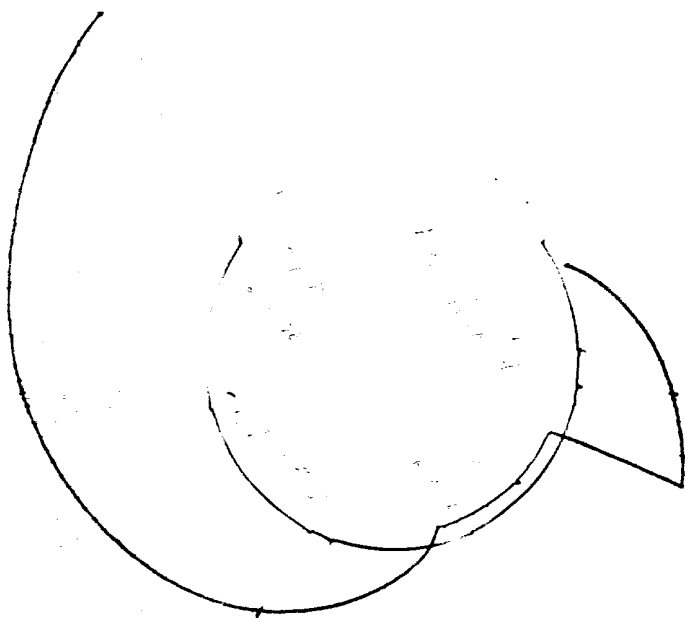
JUN 14 1996

By

WILLIAM J. DIXON
DISTRICT SUPERVISOR

Title





District I
PO Box 1900, Hobbs, NM 88241-1900

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1099 Pto Arroyo Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Parker & Parsley Development LP P. O. Box 3178 Midland, Texas 79702		OGRID Number 036324
API Number 30-025-20583	Pool Name Penrose Skelly Grayburg	Reason for Filing Code CO 1-1-96
Property Code 14545	Property Name State DC	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	19	21S	37E		2310	N	886.4	W	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	PO - ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88210	1021710	O	
22345	Texaco Expl & Prod Box 3000 Tulsa, OK 74102	1021730	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set		Sacks Cement

VI. Well Test Data

Date New OIL	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cvg. Pressure
Choke Size	OIL	Pressure	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."

Signature: *Shelley Bush*

Printed name: Shelley Bush

Title: Proration Analyst

Date: 1-3-96

Phone: 915/571-1261

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

"If this is a change of operator fill in the OGRID number and name of the previous operator"

Previous Operator Signature

Printed Name

Title

Date