Submit 3 Copies to Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

OL CONSERVATION DIVISION

INSTRUCTIONS ON REVERSE SIDE

Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Parker & Parsley Development LP	ما ا	State DC			Well N	o. 2	
Location Unit E Sec. 19	Twp 21S	Rge 37E	County		Lea		
Name of Reservoir or P∞l Upper Penn SkeTTy	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift Art Lift	(lbg. o	Prod. Medium (Tog. or Csg)		Choke Size	
Compl Paddock Lower Blinebry	TA Oil	Flowing	TA Csq		32764"		
Compl   Drinkard	0i1	Oil Art Lift		Csg		·	
Both zones shut-in at (hour, date): 8:00 AM	FLOW TI 5-19-95	EST NO. 1	Penn Skelly	Padd	Bline ock	ebry Drinka	
Well opened at (hour, date): 8:00 AM	5-20-95			pper pletion		Lower Completion	
ndicate by ( X ) the zone producing				prodon	Com	Х	
ressure at beginning of test				280	590	20	
Stabilized? (Yes or No)		•••••	<u>Yes</u>	No	No	Yes	
faximum pressure during test				290	620	20	
Minimum pressure during test				280	590	20	
ressure at conclusion of test				290	620	20	
Pressure change during test (Maximum minus Minam			0	10	30	0	
Vas pressure change an increase or a decrease?			Same	Inc	Inc	Same	
Vell closed at (hour, dute): 10:40 AM 5-20-	-95	Total Time Or Production	2 hrs 4	10 mins			
During Test:bbls; Grav	Gas Production During Test		MCF:	GOR			
Remarks Drinkard zone not ppg due to downhole mechanical failure at start of test. It is TA. Well opened at (hour, date): $8:00~\text{AM} = 5-21-95$ FLOW TEST NO. 2 undicate by ( $X$ ) the Zone producing				Upper Completion		Lower Completion	
/ <del></del>			Com	pletion	Com		
idicate by ( X ) the Zone producing			Com	pletion	Сот Х	pletion	
ressure at beginning of test			Com	pletion	Com	pletion 10	
ressure at beginning of testtubilized? (Yes or No)			Comp	pletion 455	X 630	pletion	
ressure at beginning of test			Comp	455 No	2 Com X 630 Yes	10 Yes	
ressure at beginning of test  tabilized? (Yes or No)  faximum pressure during test  finimum pressure during test			160 Yes 160	455 No 460 455	ComX	10 Yes 10 10	
tabilized? (Yes or No)			Comp	455 No 460	Com  X  630  Yes  630  40  40	10 Yes 10 10	
tressure at beginning of test	num)		Comp 160 160 160 160 160 160	455 No 460 455 460	ComX	10 Yes 10 10	
Pressure at beginning of test.  Adaximum pressure during test.  Alinimum pressure during test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minim Vas pressure change an increase or a decrease?	num)	Total time on Production	Comp 160 160 160 160 160 160	455 No 460 455 460 5 Inc	Com X 630 Yes 630 40 40 590	10 Yes 10 10 10	
tabilized? (Yes or No)	num)	Total time on Production	Comp 160 160 160 160 160 2 Same 2 hrd 43	455 No 460 455 460 5 Inc	Com X 630 Yes 630 40 40 590 Decr	10 Yes 10 10 10 Same	
ressure at beginning of test	95 Gas Production During Test	Total time on Production	Comp 160 Yes 160 160 160 2 hrd 43 MCF; GOR	455 No 460 455 460 5 Inc	Com X 630 Yes 630 40 40 590 Decr	10 Yes 10 10 10 Same	
ressure at beginning of test	95 Gas Production During Test	Total time on Production	Comp 160 Yes 160 160 160 2 hrd 43 MCF; GOR	455 No 460 455 460 5 Inc	Com X 630 Yes 630 40 40 590 Decr	10 Yes 10 10 10 Same	
ressure at beginning of test  tabilized? (Yes or No)  faximum pressure during test  finimum pressure during test  ressure at conclusion of test  ressure change during test (Maximum minus Minim as pressure change an increase or a decrease?  'ell closed at (hour, date) 10:45 AM 5-21- il production uring Test:	95 Gas Production During Test	Total time on Production	Comp 160 Yes 160 160 160 Same 2 hrd 43 MCF; GOR	455 No 460 455 460 5 Inc mins	Com	10 Yes 10 10 10 0 Same	
ressure at beginning of test	95 Gas Production During Test  PLIANCE in is true	Total time on Production	Comp 160 160 160 160 160 3 Same 2 hrd 43 MCF; GOR	455 No 460 455 460 5 Inc mins	Com	10 Yes 10 10 0 Same	
Pressure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minim Was pressure change an increase or a decrease?	95 Gas Production During Test  PLIANCE in is true	Total time on Production  OIL CO  Date Approve	160 160 160 160 160 160 160 Same 2 hrd 43 MCF; GOR_	455 No 460 455 460 5 Inc mins	Com	10 Yes 10 10 0 Same	
Pressure at beginning of test	95 Gas Production During Test  PLIANCE in is true	Total time on Production  OIL CO  Date Approve  By	Comp  160 Yes 160 160 160 160 Same 2 hrd 43 MCF; GOR  NSERVA JUN  RIGINAL SIG GARY WILL FIELD REF	455 No 460 455 460 5 Inc mins	Com X 630 Yes 630 40 40 590 Decr	10 Yes 10 10 0 Same	
Pressure at beginning of test	PLIANCE in 1s true  P  Analyst  Titis	Total time on Production  OIL CO  Date Approve	Comp  160 Yes 160 160 160 160 Same 2 hrd 43 MCF; GOR  NSERVA JUN  RIGINAL SIG GARY WILL FIELD REF	455 No 460 455 460 5 Inc mins	Com X 630 Yes 630 40 40 590 Decr	10 Yes 10 10 0 Same	

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SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Parker & Parsley D	evelopment	LP La	State DC	<del></del>		Well No	. 2
ocation Unit Sec. f Well E 19		Twp         Rge         37E		County			
Name of Reservoir or Pool		Type of Prod.   Method of Prod.		Prod. Medium		Lea Choke Size	
Upper Penn Skelly	7001	(Oil or Gas) Flow, Art Lift Oil Art Lift		(1bg. or Csg)		2"	
Compi Paddock Lower Blinebry		TA	TA Flow		TA Csg	32/64	<del>                                      </del>
Compl Drinkard		0i1	Art Lift		Csg	2"	+ 
Both zones shut-in at (hour, date):	10:45 AM		<b>EST NO.</b> 3	Penn Skelly	Paddock	Bline	ebry Drinkar
Well opened at (hour, date): 8:00 AM 5-22-95			Upper		Lower		
Indicate by ( X ) the zone producing.					pletion	Completion	
Pressure at beginning of test					500	560	10
Stabilized? (Yes or No)					Yes	No	Yes
Maximum pressure during test				160	500	630	10
Minimum pressure during test				100	500	560	10
Pressure at conclusion of test		•••••	•••••	100	500_	630	10
Pressure change during test (Maxim	um minus Minu	mum)	***************************************	60	0	70	0
Was pressure change an increase or	a decrease?		•••••	<u>Decr</u>	Same	Incr	Same
Well closed at (hour, dute): 2	:00 PM 5-2	2-95 Gas Production	Total Time On Production	4 hrs			
During Test:bbls; Gra-	v	D ' -		MCF;	GOR	_	
Remarks This was last flow 8:00 AM 5-23-95.	v test. Pa	_	& unable to prod	duce. Sh			
Well opened at (hour, date):	FLOW TEST NO. 2			Upper Completion		Lower	
Indicate by $(X)$ the zone produci	ng					Comp	ieuon
Pressure at beginning of test							
Stabilized? (Yes or No)							
Maximum pressure during test							
Minimum pressure during test	************		***************************************				
Pressure at conclusion of test							
Pressure change during test (Maximu							
Was pressure change an increase or	a decrease?	•••••					
Well closed at (hour, date)			rotal time on				
Oil production		Gas Production	Production				
During Test:bbls; Gra	IV	During Test	MC	CF; GOR			
Remarks							
OPERATOR CERTIFICAT							
l hereby certify that the informati	on contained here	ein is true	OIL CON	ISERVA	TION DIV	/ISION	
Parker & Parsley Development D			I				
Operator Olly I	uph		Ву				
Shelley Bush Printed Name 6-1-95		on Analyst	Title				
O-1-99	915/571 -		: 				
	releping	CALL LAC.					











