

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Parker & Parsley Development LP				Lease State DC		Well No. 2	
Location of Well	Unit E	Sec 19	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Penn Skelly		Oil	Art Lift	Tbg	2"	
Lower Compl	Blinebry		TA	TA	TA	32/64"	
	Drinkard		Oil	Flowing Art Lift	Csg	2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	8:00 AM 5-19-95	Penn Skelly	Blinebry	Drinkard
Well opened at (hour, date):	8:00 AM 5-20-95	Upper Completion	Lower Completion	
Indicate by (X) the zone producing.....				X
Pressure at beginning of test.....		160 280	590 20	
Stabilized? (Yes or No).....		Yes No	No Yes	
Maximum pressure during test.....		160 290	620 20	
Minimum pressure during test.....		160 280	590 20	
Pressure at conclusion of test.....		160 290	620 20	
Pressure change during test (Maximum minus Minimum).....		0 10	30 0	
Was pressure change an increase or a decrease?.....		Same Inc	Inc Same	
Well closed at (hour, date):	10:40 AM 5-20-95	Total Time On Production	2 hrs 40 mins	
Oil Production		Gas Production		
During Test:	bbls; Grav.	During Test	MCF; GOR	
Remarks	Drinkard zone not ppg due to downhole mechanical failure. Paddock was bled to zero at start of test. It is TA.			

FLOW TEST NO. 2

Well opened at (hour, date):	8:00 AM 5-21-95	Upper Completion	Lower Completion	
Indicate by (X) the zone producing.....				X
Pressure at beginning of test.....		160 455	630 10	
Stabilized? (Yes or No).....		Yes No	Yes Yes	
Maximum pressure during test.....		160 460	630 10	
Minimum pressure during test.....		160 455	40 10	
Pressure at conclusion of test.....		160 460	40 10	
Pressure change during test (Maximum minus Minimum).....		0 5	590 0	
Was pressure change an increase or a decrease?.....		Same Inc	Decr Same	
Well closed at (hour, date):	10:45 AM 5-21-95	Total time on Production	2 hrd 43 mins	
Oil production		Gas Production		
During Test:	bbls; Grav.	During Test	MCF; GOR	
Remarks				

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Parker & Parsley Development LP

Operator

Signature

Shelley Bush

Printed Name

6-1-95

Date

Proration Analyst

Title

915/571-1265

Telephone No.

OIL CONSERVATION DIVISION

JUN 05 1995

Date Approved

By

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Title

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SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Parker & Parsley Development LP		Lease State DC		Well No. 2	
Location of Well	Unit E	Sec 19	Twp 21S	Rge 37E	County Lea
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (lbg. or Csg)	Choke Size
Upper Compl	Penn Skelly Paddock	Oil TA	Art Lift TA	Tbg TA	2"
Lower Compl	Blinebry Drinkard	Oil Oil	Flow Art Lift	Csg Csg	32/64" 2"

FLOW TEST NO. 3

Both zones shut-in at (hour, date): 10:45 AM 5-21-95 Penn Skelly Paddock Blinebry Drinkard

Well opened at (hour, date): 8:00 AM 5-22-95	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	160 500	560 10
Stabilized? (Yes or No).....	Yes Yes	No Yes
Maximum pressure during test.....	160 500	630 10
Minimum pressure during test.....	100 500	560 10
Pressure at conclusion of test.....	100 500	630 10
Pressure change during test (Maximum minus Minimum).....	60 0	70 0
Was pressure change an increase or a decrease?.....	Decr Same	Incr Same
Well closed at (hour, date): 2:00 PM 5-22-95	Total Time On Production 4 hrs	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	
Remarks This was last flow test. Paddock is TA & unable to produce. Shut in all zones till 8:00 AM 5-23-95.		

FLOW TEST NO. 2

Well opened at (hour, date): _____	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No)		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Parker & Parsley Development LP

Operator

Signature

Shelley Bush

Proration Analyst

Printed Name

6-1-95

Title

915/571-1265

Date

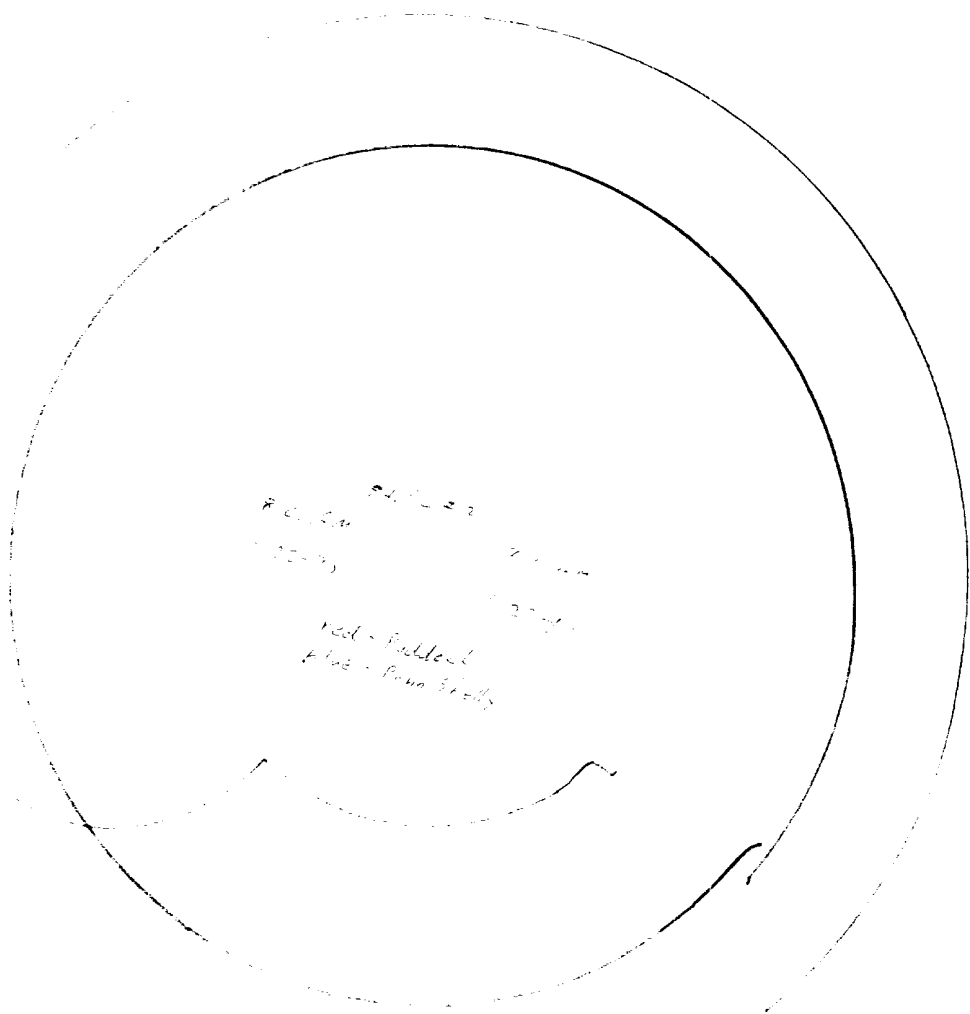
Telephone No.

OIL CONSERVATION DIVISION

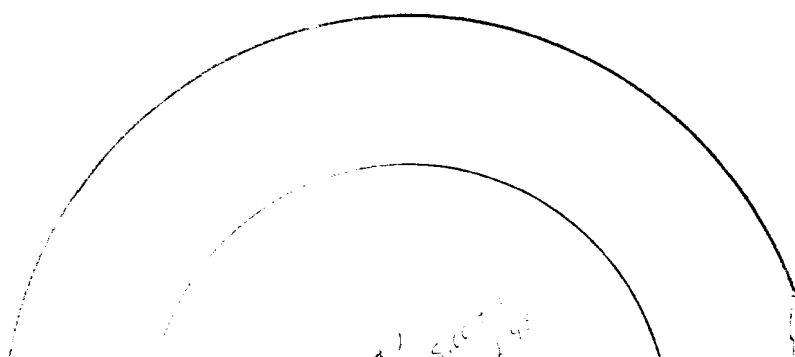
Date Approved _____

By _____

Title _____







SLDC #1

8-1-97
5-21-98

5-21-98

1st District
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