

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                       |                           |                                                                |
|-------------------------------------------------------------------------------------------------------|---------------------------|----------------------------------------------------------------|
| Operator name and Address<br>Parker & Parsley Development L.P.<br>P. O. Box 3178<br>Midland, TX 79702 |                           | OGRID Number<br>036324                                         |
| AFT Number<br>30-025-20583                                                                            | Pool Name<br>Drinkard     | Reason for Filing Code<br>Effective 7-1-95<br>CH (name change) |
| Property Code<br>14545                                                                                | Property Name<br>State DC | Pool Code<br>19190                                             |
|                                                                                                       |                           | Well Number<br>2                                               |

II. Surface Location

|                    |               |                 |              |         |                       |                       |                        |                     |               |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|-----------------------|------------------------|---------------------|---------------|
| UL or lot no.<br>E | Section<br>19 | Township<br>21S | Range<br>37E | Lot Ids | Feet from the<br>2310 | North/South Line<br>N | Feet from the<br>886.4 | East/West Line<br>W | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|-----------------------|------------------------|---------------------|---------------|

Bottom Hole Location

|               |                            |                     |                     |                      |                       |                  |               |                |        |
|---------------|----------------------------|---------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section                    | Township            | Range               | Lot Ids              | Feet from the         | North/South Line | Feet from the | East/West Line | County |
| Lee Code<br>S | Producing Method Code<br>P | Gas Connection Date | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                   |                                                        |         |     |                                    |
|-------------------|--------------------------------------------------------|---------|-----|------------------------------------|
| Transporter OGRID | Transporter Name and Address                           | POD     | O/G | POD ULSTR Location and Description |
| 622628            | Texas-NM Pipeline<br>Box 60028<br>San Angelo, TX 76906 | 1021710 | O   |                                    |
| 632507            | Texas E&P Prod<br>Box 3000<br>Tulsa, OK 74102          | 1021730 | G   |                                    |
|                   |                                                        |         |     |                                    |
|                   |                                                        |         |     |                                    |
|                   |                                                        |         |     |                                    |

IV. Produced Water

|     |                                    |
|-----|------------------------------------|
| POD | POD ULSTR Location and Description |
|-----|------------------------------------|

V. Well Completion Data

|           |                      |           |              |              |
|-----------|----------------------|-----------|--------------|--------------|
| Sped Date | Ready Date           | TD        | PBTD         | Perforations |
| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement |              |
|           |                      |           |              |              |
|           |                      |           |              |              |
|           |                      |           |              |              |

VI. Well Test Data

|              |                   |           |             |               |               |
|--------------|-------------------|-----------|-------------|---------------|---------------|
| Date New Oil | Gas Delivery Date | Test Date | Test Length | Tbg. Pressure | Csg. Pressure |
| Choke Size   | Oil               | Water     | Gas         | AOF           | Test Method   |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Shelly Bush

Printed name: Shelly Bush

Title: Production Analyst

Date: 2/3/95 Phone: 915-571-1265

OIL CONSERVATION DIVISION

Approved by: JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: FEB 22 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



**LTR**



**Job separation sheet**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                   |                        |            |                               |                                   |                              |               |  |
|-----------------------------------|------------------------|------------|-------------------------------|-----------------------------------|------------------------------|---------------|--|
| Operator<br>P & P Producing, Inc. |                        |            | Lease<br>State DC             |                                   |                              | Well No.<br>2 |  |
| Location<br>of Well               | Unit<br>E              | Sec.<br>19 | Twp<br>21S                    | Rge<br>37E                        | County<br>Lea                |               |  |
| Name of Reservoir or Pool         |                        |            | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg or Csg) | Choke Size    |  |
| Upper<br>Compl                    | Penn Skelly<br>Paddock |            | Oil<br>TA'd                   | Art Lift<br>TA'd                  | tbg<br>TA'd                  | 2"            |  |
| Lower<br>Compl                    | Blinebry<br>Drinkard   |            | Oil<br>Oil                    | Flowing<br>Art Lift               | Csg<br>Csg                   | 32/64"<br>2"  |  |

FLOW TEST NO. 1

|                                                          |                  |                          |         |                  |          |
|----------------------------------------------------------|------------------|--------------------------|---------|------------------|----------|
| Both zones shut-in at (hour, date):                      | 10:00 AM 4-19-94 | Penn Skelly              | Paddock | Blinebry         | Drinkard |
| Well opened at (hour, date):                             | 10:00 AM 4-20-94 | Upper Completion         |         | Lower Completion |          |
| Indicate by ( X ) the zone producing.....                |                  | X                        |         |                  |          |
| Pressure at beginning of test.....                       |                  | 122                      | 0       | 225              | 22       |
| Stabilized? (Yes or No).....                             |                  | Yes                      | Yes     | Yes              | Yes      |
| Maximum pressure during test.....                        |                  | 122                      | 0       | 240              | 22       |
| Minimum pressure during test.....                        |                  | 25                       | 0       | 225              | 22       |
| Pressure at conclusion of test.....                      |                  | 25                       | 0       | 240              | 22       |
| Pressure change during test (Maximum minus Minimum)..... |                  | 95                       | 0       | 15               | 0        |
| Was pressure change an increase or a decrease?.....      |                  | Decr                     | same    | Inc              | same     |
| Well closed at (hour, date):                             | 4-21-94 10:00 AM | Total Time On Production |         | 24 hrs           |          |
| Oil Production                                           |                  | Gas Production           |         |                  |          |
| During Test:                                             | bbls; Grav.      | During Test              |         | MCF; GOR         |          |
| Remarks                                                  | Paddock is TA'd. |                          |         |                  |          |

FLOW TEST NO. 2

|                                                          |                  |                          |         |                  |          |
|----------------------------------------------------------|------------------|--------------------------|---------|------------------|----------|
| Well opened at (hour, date):                             | 10:00 AM 4-22-94 | Penn Skelly              | Paddock | Blinebry         | Drinkard |
|                                                          |                  | Upper Completion         |         | Lower Completion |          |
| Indicate by ( X ) the zone producing.....                |                  | X                        |         |                  |          |
| Pressure at beginning of test.....                       |                  | 125                      | 0       | 280              | 22       |
| Stabilized? (Yes or No).....                             |                  | Yes                      | Yes     | Yes              | Yes      |
| Maximum pressure during test.....                        |                  | 125                      | 0       | 280              | 22       |
| Minimum pressure during test.....                        |                  | 125                      | 0       | 280              | 22       |
| Pressure at conclusion of test.....                      |                  | 125                      | 0       | 280              | 22       |
| Pressure change during test (Maximum minus Minimum)..... |                  | 0                        | 0       | 0                | 0        |
| Was pressure change an increase or a decrease?.....      |                  | Same                     | Same    | Same             | Same     |
| Well closed at (hour, date):                             | 4-23-94 10:00 AM | Total time on Production |         | 24 hrs           |          |
| Oil production                                           |                  | Gas Production           |         |                  |          |
| During Test:                                             | bbls; Grav.      | During Test              |         | MCF; GOR         |          |
| Remarks                                                  | Paddock is TA'd. |                          |         |                  |          |

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

P & P Producing, Inc.

Operator

Signature

Shelley Bush

Printed Name

5-5-94

Date

Proration Analyst

Title

915/571-1341

Telephone No.

OIL CONSERVATION DIVISION

MAY 03 1994

Date Approved

By

Title

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                   |                        |            |                               |                                   |                              |               |  |
|-----------------------------------|------------------------|------------|-------------------------------|-----------------------------------|------------------------------|---------------|--|
| Operator<br>P & P Producing, Inc. |                        |            | Lease<br>State DC             |                                   |                              | Well No.<br>2 |  |
| Location<br>of Well               | Unit<br>E              | Sec.<br>19 | Twp<br>21S                    | Rge<br>37E                        | County<br>Lea                |               |  |
| Name of Reservoir or Pool         |                        |            | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg or Csg) | Choke Size    |  |
| Upper<br>Compl                    | Penn Skelly<br>Paddock |            | Oil<br>TA'd                   | Art Lift<br>TA'd                  | Tbg<br>TA'd                  | 2"            |  |
| Lower<br>Compl                    | Blinebry<br>Drinkard   |            | Oil                           | Flowing<br>Art Lift               | Csg                          | 32/64"<br>2"  |  |

FLOW TEST NO. 3

|                                                          |                  |                          |         |                  |          |
|----------------------------------------------------------|------------------|--------------------------|---------|------------------|----------|
| Both zones shut-in at (hour, date):                      | 4-23-94 10:00 AM | Penn Skelly              | Paddock | Blinebry         | Drinkard |
| Well opened at (hour, date):                             | 4-24-94 10:00 AM | Upper Completion         |         | Lower Completion |          |
| Indicate by ( X ) the zone producing.....                |                  |                          |         |                  | X        |
| Pressure at beginning of test.....                       |                  | 140                      | 0       | 280              | 22       |
| Stabilized? (Yes or No).....                             |                  | Yes                      | Yes     | Yes              | Yes      |
| Maximum pressure during test.....                        |                  | 140                      | 0       | 318              | 22       |
| Minimum pressure during test.....                        |                  | 140                      | 0       | 280              | 22       |
| Pressure at conclusion of test.....                      |                  | 140                      | 0       | 318              | 0        |
| Pressure change during test (Maximum minus Minimum)..... |                  | 0                        | 0       | 38               | 22       |
| Was pressure change an increase or a decrease?.....      |                  | Same                     | Same    | Inc              | Decr     |
| Well closed at (hour, date):                             | 4-25-94          | Total Time On Production |         | 24 hrs           |          |
| Oil Production                                           |                  | Gas Production           |         |                  |          |
| During Test:                                             | bbls; Grav.      | During Test              |         | MCF; GOR         |          |

Remarks Paddock is TA'd.

FLOW TEST NO. 4

|                                                          |                          |                          |         |                  |          |
|----------------------------------------------------------|--------------------------|--------------------------|---------|------------------|----------|
| Well opened at (hour, date):                             | 4-26-94                  | Penn Skelly              | Paddock | Blinebry         | Drinkard |
|                                                          |                          | Upper Completion         |         | Lower Completion |          |
| Indicate by ( X ) the zone producing.....                |                          |                          |         |                  | X        |
| Pressure at beginning of test.....                       |                          | 130                      | 0       | 350              | 0        |
| Stabilized? (Yes or No).....                             |                          | Yes                      | Yes     | Yes              | Yes      |
| Maximum pressure during test.....                        |                          | 130                      | 0       | 350              | 0        |
| Minimum pressure during test.....                        |                          | 130                      | 0       | 20               | 0        |
| Pressure at conclusion of test.....                      |                          | 130                      | 0       | 20               | 0        |
| Pressure change during test (Maximum minus Minimum)..... |                          | 0                        | 0       | 330              | 0        |
| Was pressure change an increase or a decrease?.....      |                          | Same                     | Same    | Dec              | Same     |
| Well closed at (hour, date)                              | Last test all zones open | Total time on Production |         | 24 hrs           |          |
| Oil production                                           |                          | Gas Production           |         |                  |          |
| During Test:                                             | bbls; Grav.              | During Test              |         | MCF; GOR         |          |

Remarks Paddock TA'd, Drinkard was logged off. Clock stopped on last test, produced Blinebry 24 hrs.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

P & P Producing, Inc.

Operator

Signature

Shelley Bush

Printed Name

5-5-94

Date

Proration Analyst

Title

915/571-1341

Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1994

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

Title