Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

L. .rgy, Minerals and Natural Resources Department.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer D.D. Artenia, NM 88210

OLL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

4.	* .	1016	WIA2	PORTU	IL AND N	ATUKAL (GAS						
Openior P&P PRODUCING,	INC.							Wall API N 3 0 − 0		0583			
Address P. O. BOX 3178		AND.	TEX	AS 797	02-3178	3							
Reason(s) for Filing (Check proper box)						thes (Please ex	entoint						
New Well	•	Change	ia Traa	sporter of:		anes it isasse ex	•						
Recompletion 🔲	Oil	Ĭ	_	Gas 🗆		~ / L	-1	1-1-1-	- G3	7			
Change in Operator 🔲 X	Casingh	ead Gus 🛚	Con	densate 🔲			- [. ,	, ,	,			
change of operator give name ad address of previous operator	GRAHA	M ROY	ALT	Y, LTD	., I	0. BO	X 44	95. HC	USTO	N TI	EXAS 772		
L DESCRIPTION OF WELL					 _						TARD 1/2		
AAAA Name		Well No.	. Pool	Name, Inclu	ding Formation			(ind of Less		,	esse Na		
STATE DC	2 DRINKA				1/-				Federal or Fee B-1040				
ocation													
Unit LetterE	_ :	2310	_ Fed	From The _	N Li	ne and	886.4	Feet From	n The	W	Line		
Section 19 Section Toward		21S	Rang	37	E	Ţ	EΑ						
	пр	·	Kang	<u></u>	, N	MPM,			 -		County		
I. DESIGNATION OF TRAI	NSPORTI	ER OF C	IL A	ND NATO	JRAL GAS								
ame of Authorized Transporter of Oil	ι χ' χ	or Coade	nsale		Address (Gi	we address to t	which appr	owd copy o	This form	i 10 be 10	ini)		
TEXAS NEW MEXI					BOX	60028	, SAN	N ANGE	LO,	TX 76	906		
ame of Authorized Transporter of Cadi TEXACO EXPLORA	ghead Gas 🔯 or Dry Gas 🗔 TION & PRODUCING IN				owd copy of	d copy of this form is to be sent)							
well produces oil or liquids.	Unit		Twp		ls gas actuall				/41	02			
a location of traks.	F	19	1 21		is greatents	YES	Į W	rhen 7					
his production is commingled with that	from any ou	her lease or	pool, g	ive comming	ling order num								
. COMPLETION DATA													
Designate Type of Completion	- 00	Oil Well	ı [Gas Well	New Well	Workover	Doep	ra Plug	Back Sa	me Res'y	Diff Res'v		
le Spudded		al Bradition			Total Day	<u></u>			İ_		Ĺ		
is special	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay				Taking David			
The state of the s						Tubia	Tubing Depth						
fornitions								Depth	Casing S	hoe			
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UO E OCE	·				CEMENTI								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			_	SACKS CEMENT				
					 								
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4. ~*	†					· · · · · · · · · · · · · · · · · · ·	··			·			
TEST DATA AND REQUES													
LWELL (Test must be after r	ecovery of 10	stal volume	of load	oil and must	be equal to or	exceed top all	owable for	this depth o	r be for f	ull 24 hour	s.)		
e First New Oil Rus To Tank	Date of Te	đ			Producing Me	shod (Flow, po	ump, gas li	h, etc.)					
igth of Test	Test Tubing Pressure					Casing Pressure				Choke Size			
•	ruoning recessive				Casing Head	Choice	CHORE SIZE						
ual Prod. During Test	Où - Bbis.				Water - Bbit			G24- W	Gas- MCF				
	<u> </u>				Ĺ								
IS WELL													
ual Prod. Test - MCF/D	Leagth of Test				Bbls. Condensate/MMCF			Cravity	Gravity of Condensate				
ng Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke	Choke Size				
ODED 1 TOD CONTROL	1 ===			****	ļ			L			<u> </u>		
OPERATOR CERTIFIC				VCE		IL CON	ICEDI	VATIO	M DI	/ICIO	k i		
bereby certify that the rules and regula Division have been complied with and t	Nuons of the I that the infor	Oil Conserv mation give	ration :n abow	•			ISER	VALIO	וט או	V1510	IN		
true and complete to the best of my k	Dowledge an	d belief.		-	Data	Approve	. n::	3 26	1997				
011					Date	wbblone	a <u>~~</u>		1000				
Tany Bore	~					ORIGIA	VAL SIG	Nice see					
SIMPLERRY R. BOREN MGR., OPER. ACCTG.						By DISTRICT I SUPERVISOR							
Tinted Name								- JUFE	· AIZOK				
9/23 1993	(915)6	83-	4768	Title_								
) -		Telep	shane N	lo.									
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.