Submit 5 Corries Appropriate District Office DISTRICT J P.O. Box 1980, Hobba, NM 88240 DISTRICT II P.O. Drawer DD, Arceia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 I.	Engy, Minerals and Na OIL CONSERV P.O. E Santa Fe, New M REQUEST FOR ALLOWA	New Mexico Itural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088 BLE AND AUTHORIZATION LAND NATURAL GAS	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Opentor P&P PRODUCING,	INC.	We	11 API No. 30-025-20583
Address P. O. BOX 3178, MIDLAND, TEXAS 79702-3178			
Reason(1) for Filing (Check proper bax) New Well Recompletion Change in Operator X If change of operator give name and address of previous operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate GRAHAM ROYALTY, LTD	<u> </u>	1-93 5, HOUSTON, TEXAS 7721
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
Location Unit Letter E 19	_: Feet From The 21S 371	N Line and 886.4 E LEA	Feet From TheLine
Soction Towashi		, NMPM,	County
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which approv	ed copy of this form is to be sent)
TEXAS NEW MEXI Name of Authorized Transporter of Casing	ghead Gas X or Dry Gas	Address (Give address to which approv	ANGELO, TX 76906
TEXACO EXPLORA If well produces oil or liquids, give location of tanks.	TION & PRODUCING INC Unit Soc. Twp. Rge. F 19 21 37	BOX 3000, TULSA Is gas actually connected? Why YES	A, OK 74102
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepea	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RXB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubiag Depth
Perfornions			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Rua To Tank	Dale of Test	Producing Method (Flow, pump, gas lift,	elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bhls.	Water - Bbls	Gai- MCF
GAS WELL	······	······	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
SIMERRY R. BOREN	MGR., OPER. ACCTG.	By ORIGINAL SIGN	IED BY JERRY SEXTON
Printed Name 9/23 1993		Title	I I SUMERVISOR
<u>7/23</u> Date	Telephone No.		
INSTRUCTIONS: This form	is to be filed in compliance with F	Rule 1104	•

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.