

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Amerada Hess Corporation	
Address Box 591 - Midland, Texas 79701	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "DC"	Well No. 2	Pool Name, Including Formation Prinkard	Kind of Lease State, Federal or Fee	State	Lease No. B1040
Location					
Unit Letter E	2310	Feet From The N	Line and 886.4	Feet From The W	
Line of Section 19	Township 21S	Range 37E	NMPM	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipe Line Co.	Box 1510 - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Co.	Lunice, New Mexico	
Amerada Hess Corporation	Monument, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19
	Twp. 21S	Rge. 37E
	Is gas actually connected?	When
	Yes	2-22-64

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recover	Drill-open	Plug Back	Same hole, Diff. Perf.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Equip. (specify, incl. pay)	Tubing Pressure (lb.-sq.-in.)	Casing Pressure (lb.-sq.-in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
PRODUCTION RECORDS SUPERVISOR

OIL CONSERVATION COMMISSION

APPROVED **AUG 18 1971**, 19
BY *[Signature]*
TITLE *[Signature]*
This form is to be filed in compliance with Rule 1106.
If this form is not filed, allowable for a newly drilled test location well, this form must be accompanied by a calculation of the allowable test based on the test record in accordance with Rule 1111.
This form and of this test must be filed out completely for this

RECEIVED

AUG 11 1971

OIL CONSERVATION COM /
HOBBS, N. M.