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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL AND GAS COMMISSION

Feb 23 8 58 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1040	
7. Unit Agreement Name	
6. Farm or Lease Name	
State D "C"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Paddock	
11. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temp. Abandoned
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 886.4 FEET FROM THE West LINE, SECTION 19 TOW. SHIP 21S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3521' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PHASE I: Plan to squeeze 2-7/8" Paddock perms. 5188' to 5192' with 25 sacks Incor cement. Drill out and reperforate Paddock zone with 3 shots from 5184' to 5186'. Swab test. Acidize with 500 gals. CRA acid. If commercial run 1-1/4" tubing and flow valves.
PHASE II: If Phase I is unsuccessful, squeeze Paddock perms. and perforate Tubb zone by logs from 6220' to 6226', 6246' to 6258' and 6262' to 6270'. Acidize with 500 gals. 7-1/2% mud acid. Swab test and complete as a Tubb zone producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Superintendent** DATE **February 19, 1965**

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: