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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

New Well

Mar 5 3 37 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 3, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

State D "C"

Well No. 2

in SW 1/4

NW 1/4

(Company or Operator)

(Lease)

E

Sec. 19

T. 21S

R. 37E

NMPM,

Elinebry

Pool

Unit Letter

Lea

County Date Spudded 1-19-64

Date Drilling Completed 2-4-64

Please indicate location:

R-37E

Elevation 3521' DP

Total Depth 6750'

FBTD 6714'

Top Oil/Gas Pay 5860'

Name of Prod. Form.

Elinebry

PRODUCING INTERVAL -

Perforation: 5860' to 5972'

Open Hole

Depth

Casing Shoe 6746'

Depth

Tubing

T  
21  
S

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 52.76 bbls. oil, 2.65 bbls water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. 15% NE acid, 12,500 gals. oil, 14,331# sand

Casing Press. 100# Tubing Press. Date first new oil run to tanks 2-27-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Company

Remarks: Potential Test - 2-28-64 - Flowed 52.76 bbls. oil and 2.65 bbls. water in 24 hrs. on 20/64" choke. CP 100%. Gas Vol. 92,698 CFPD GOR 1757. Grty. 34.9 Cor.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: (Signature)

Title District Superintendent

Title

Name Amerada Petroleum Corporation

Box 668 - Hobbs, New Mexico