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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 27, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

State D "C"

Well No. 2

in SW 1/4 NW 1/4

(Company or Operator)

(Lease)

E, Sec. 19, T. 21S, R. 37E, NMPM, Penrose Skelly

Pool

Unit Letter

Loc

County. Date Spudded 1-19-64

Date Drilling Completed 2-4-64

Please indicate location:

R-37E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3521' DF

Total Depth 6750' PBD 4992'

Top Oil/Gas Pay 3791'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforation 3791' to 3820'

Open Hole

Depth

Casing Shoe

Depth

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 66.20 bbls. oil, 9.80 bbls. water in 7 hrs, min. Size 18/64"

GAS WELL TEST -

2310' FNL & 886.4' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
16"	286'	450
10-3/4"	2564'	2078
2-7/8"	5301'	2000

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. 15% NE, 20,000 gals. oil & 20,000# sand.

Casing

Tubing

Date first new

Press. 550#

Press.

oil run to tanks

February 26, 1964

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Company

Remarks: Potential Test - 2-26-64 - Flowed 66.20 Bbls. oil & 9.80 bbls. water in 7 hrs. on 18/64" choke. CP 500#, Gas Vol. 538,296 CFPD, GOR 2371, Grty. 36 Cor. 24 Hr. rate - 227.04 Bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Box 668 - Hobbs, New Mexico