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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CHS) ALLOWAPLE

101

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Proj. Test: bbis.oil, bbls water in hrs, min. Size Test After scic or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66,20 bbls.oil, 9,80 rbls water in 7 hrs, min. Size GAS WELL, TEST - Natural Proj. Test: MCF/Day; Hours flowed Choke Size Method of Tasting (pitot, back pressure, etc.): Sur Fort Sax Test After scid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gals. 515 Hs, 20,000 gals. 618 20,000 gand. Casing Treatment Texas New Mexico Pipe Line Co. Gas Treasporter Skelly Oil Company Remarks: Forential Test = 2.25.64 = Flowed 66, 20 Bbls, cil. 6.9, 80 bbls, water in 7 hrs. 6 Amerada Petroleus Corporation (Company or Operator)	mo the st	UKK LAUK	ı. Var mu	n oc mported	on 15.025 psia at	obbs, New Maxic	ю	Pebruary	27, 1964 (Date)
Please indicate location: Please indicate location: Section 3521* DF	Compa	roleum	Corpore	tion	State D MC	Well No	, in		•
Please indicate location: 1976 Part 1992 Part 1992 Part 1992 Part 1992	Unit Letter	, Sec		, T	, R2!#	., NMPM.,	THE VEC DEC		Poc
Please indicate location: 1	10.			County. Da	ate Spudded	1-19-64 Dat	a Drilling Co	mpleted	2-4-64
Top Oil/Gas say 3791 Name of Fred. Form. Grayburg D C B A PRODUCING NUTBERAL - Perforation. 3791 to 38201 E F G H Open Hole Depth. Casing Shoe 5301 Depth Tubing Open Hole Depth. Casing Shoe 5301 Depth Tubing Depth Tubing Total Test - Natural Fred. Test: bbls.oil, bbls water in hrs, min. Size M N O P load oil used: 66.20 bbls.oil, 9.80 pbls water in 7 hrs, min. Size GAS NELL TEST Natural Fred. Test: MCF/Day; Hours flowed Choke Size Method of Lasting (pitot, back pressure, etc.): Sure Fert Sax Test After soid or Fracture Treatment (after recovery of volume of oil equal to volume of Size Method of Lasting (pitot, back pressure, etc.): Test After soid or Fracture Treatment; MCF/Day; Hours flowed Choke Size Method of Lasting (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Method of Testings Accid or Fracture Treatment (Give angunts of materials used, such as acid, water, oil, sand): 1000 Balls. 152 Ms. 20,000 galls. 20,000 sand. 2-7/8* 5361* 2000 Gas No. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss: oil run to tanks February 26, 1964 Perss. 5500 Perss. oil									
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I hereby certify that the information given above is true and complete to the best of my knowledge. proved	Nert opo	Kgii		CAR AOT	220,470 W. FU		King a Lindson	د	
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OIL CONSERVATION COMMISSION By:	our e	CONSER	VATION	COMMISSI	Ñ.	By: 4.5 6. 6. 1	/ / /		
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Title District Superintendent	: <i>T</i>	<u></u>	<u></u>	1 (11/2)		Title District	Superint	on ding	ell to:
Send Communications regarding well to: Amerada Petroleum Corporation	1	4.				Send Com	munications in Petroleum	Corporat	tion
Name Name Hobbs. Her Mexico						•			