SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator Amerada Petroleum Corporation Address P. O. Box 668 Hobbs, New Mexico		County Lea Lease State D'C'		Date 2-25-64 Well No. 2							
						ocation Unit	Section	Townshi)	Ran	ge
						or Well	19		21		37
1. Has the New Mexico Oil Conserva				n of a wel	l in these same pools or in the						
same zones within one mile of the . If answer is yes, identify one such State D'C' No. 1				and Well N	io.: Amerada Petro. Cor						
3. The following facts are submitted:	7		Total model at a		T .						
	Upper i ene		Intermediate Zone		Lower Zone						
a. Name of Pool and Formation	Penrose Skelly	- Gbg.	Blinebry		Drinkard						
5. Top and Bottom of											
Pay Section											
(Perforations)	3791 to 3820		5860 to 5972		6655 to 6679						
c. Type of production (Oil or Gas)	011		011		Oil						
d. Method of Production	-1		91								
(Flowing or Artificial Lift) 4. The following are attached. (Pleas	Flow Yang		Flow		Flow						
and setting depth, located Yes b. Plat showing the location operators of all leases of Yes c. Waivers consenting to a have been furnished consenting to set the consenting	location thereof, quantities ion and type of packers and on of all wells on applicant setting applicant's lease, uch multiple completion from the application.	used and to nd side door nt's lease, al com each offs	o of cement, perforated chokes, and such other i offset wells on offset et operator, or in lieu t	intervals, information leases, a thereof, ex	, tubing strings, including diame on as may be pertinent. Ind the names and addresses of vidence that said offset operator						
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after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approved of the same should be filled simultaneously with this application.