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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Box 668 - Hobbs, New Mexico</b>			
Lease <b>State D "C"</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>19</b>	Township <b>21S</b>	Range <b>37E</b>
Date Work Performed <b>2-10-64</b>	Pool <b>Drinkard</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Finished drilling 9-7/8" hole to 6750' at 12:00 Midnight 2-4-64.**

Ran #1 string, 221 jts. 2-7/8" OD reg. casing set at 6744', Ran #2 string, 215 jts. 2-7/8" OD reg. casing set at 6746', Ran #3 string, 171 jts. 2-7/8" OD reg. casing set at 5301' and Ran #4 string, 222 jts. 2-7/8" OD casing set at 6747'. Pumped 500 gals. mud flush down #1 String casing. Cemented down #1, #2 & #4 strings 2-7/8" casing with 2000 sacks Lone Star Incoer Class "C" cement with 4% Gel, 1% Halad 9, 2% Calcium Chloride and 1/4# Flocele per sack. Pumped plug down in #1 string to 6714' at 2:20 PM with 2700# Max. PP, in #2 String to 6714' at 2:15 PM with 2700# Max. PP and in #4 String to 6715' at 2:17 PM 2-7-64 with 2400# Max. PP. Circulated approx. 1 bbl. cement. Ran temperature Survey found top of cement at 1227' or 54% fill. Waited 63 hrs. Tested #1, #2, #3 & #4 strings for 1/2 hr. each with 3000#. Held OK.  
Continued with completion.

Witnessed by <b>B. A. Moore</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P E T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	

**District Superintendent**

**Amerada Petroleum Corporation**