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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-------------------------|-------------------------|---|------------------------|---------------------|--|
| Name of Company Amerada Petroleum Corporation | | | Address P. O. Box 668 - Hobbs, New Mexico | | | |
| Lease State D "C" | Well No. 2 | Unit Letter E | Section 19 | Township 21S | Range 37E | |
| Date Work Performed 1-24-64 | Pool Drinkard | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Finished drilling 13-3/4" hole to 2567' at 8:00 PM 1-24-64.
 Ran 82 jts. 10-3/4" OD 40.5# and 2 jts. 13-3/8" OD 48# casing set at 2564'. Cemented with 1928 sacks 50-50 Diamix Class "D" cement with 2% Gel and 380 sacks salt and 150 sacks Incor Class "C" cement with 2% Calcium Chloride. Pumped plug to 2500' at 8:30 AM 1-23-64 with 1200# PP. Rotated casing until cement circulated. Waited on cement 18 hrs. Tested with 1000#. Held OK.
 Started drilling 9-7/8" hole from 2567'.

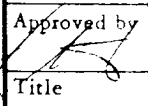
| | | |
|------------------------------------|--------------------------------------|---|
| Witnessed by B. A. Moore | Position Asst. Dist. Supt. | Company Amerada Petroleum Corporation |
|------------------------------------|--------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name District Superintendent | | |
| Title | Position District Superintendent | | |
| Date | Company Amerada Petroleum Corporation | | |